HGY 140 MIR. EHALS DEPARTMENT	OIL CONSER	RVATION DIVIS	Revised 10-1-78	
GINEMINUTION		. BOX 2088 NEW MEXICO 87501		
7128	SANTA FE, I	NEW MEXICO 07901		
	REQUEST	FOR ALLOWABLE		
GAL GAL	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL GAS		
GPERATOR PROBATION OFFICK Operator Coperator				
Triton Oil & G	as Corp			
4849 Greenvill Reason(s) for filing (Check proper bo	e Avenue #1000 - Dallas	s, Texas 75206 (Drawer V Other (Please explain)	- Freer, TX 78357)	
New Well Recompletion	Change in Transporter of: Cil X D	Drv Gas Effecti	ve November 1, 1988	
Change in Ownership	Casinghend Gas 🗌 C	Condensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL ANI	ULEASE Well No. Fool Name, Includ	line Formation Kind of L	ease LC 030467B Lease No.	
Lesse Name Vaughn B-3			deral or Fee Federal F 032436	
Location F 1	.980 Feel From The North	Line and 1980 Feet Fr	om The West	
	ownship 24S Range		Lea County	
	· · · · · · · · · · · · · · · · · · ·			
DESIGNATION OF TRANSPO.	RTER OF OIL AND NATURAL	Address (Give address to which ap	oproved copy of this form is to be sent)	
Shell Pipeline	asinghead Gas y or Dry Gas	Box 3105 - Houst Address (Give address to which as	con, TX 77253 pproved copy of this form is to be sent)	
El Paso Natura	al Gas Co.	Box 1492 - E1 Pa	aso, TX 79978	
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rg F 3 24S 3		Exact date unknown	
If this production is commingled v COMPLETION DATA	with that from any other lease or p	pool, give commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		I	Depth Casing Shoe	
		, AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	E DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test mus able for t	this depth or be for full 24 hours)	l oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	35 lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbla.	Water-Bbla.	Gas - MCF	
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MCF/D	Longth of Test			
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sbut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE		VATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ation APPROVED	APPROVED 19 Orig. Signed by	
		elief. BY	BYPaul Kautz Geologist	
\sim		11		
11 aroluni Dani		The second second for a	This form is to be filed in compliance with HULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signalwe)		well, this form must be account tests taken on the well in a	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.	
Sr. Prod. Tech. (512-394-7974)		able on new and recomplete	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
October 27, 1988 (Doir)		well name or number, or tran	Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
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