## NEW MEXICO OIL CONSERVATION COMMISSION

(Submit		SCELLANEOUS I					######################################	'0	
COMPANY	CLARA T. SC	TT AND FIRST NATIONAL BANK RUSTEE, U-W-O PAUL P. SCOTT			220	S All 8 30			
		(Ad	dres	s)		<del></del>			
LEASE Van	hm B-3	WELL NO.	1	UNIT	S	3	T 245	R	36 B
DATE WORK	K PERFORM	MED 10-15 thru 11	-5-57	POOL	Jal	met			
		heck appropriate	blocl	k) [	-4 		Test of Ca	sing S	Shut-of
Beg	ginning Dril	ling Operations		L	Rem	edial	Work		

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 5" Baker Bridging Flug at 3300'. Flugged back to 3250' with Calseal. Ferrerated with

2 shots per feet (Lane-Wells "R" Gun) from 3060 to 31h0' and 3160' to 3186' in Tates sene.

Ram 5" Baker packer with heldown on 2-1/2" taking and set at 3,022'. Broke formation down

at 2200 psi after spetting 250 gallons of acid. Fraced with 5,000 gallons of Western control

Frace carrying about 1 pound per gallon of sund. Dropped ho rubber balls to shut off some of perferations. All perferations shut off, had to drop balls to bottom and continue free as before. Finished fracing with 5,000 gallens centaining up to 1-1/2 pounds of sand per gallen. Shut well in at 600' psi tabing pressure.

Opened well up next day. Flowed gas with spray of oil at 850 psi on 13/64" cheke. Well finally cleared up as dry gas well and was tested by Kl Pase Materal Gas Company on 11-5-57. Open flow potential of 2,650 MCF.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	LY				
Original Well Data:			3 Al. 🕶			
DF Elev. 3411 TD 3575 PBD -	Prod. Int.	100 MM C	ompl Date 1-2k-37			
Tbng. Dia Tbng Depth O	il String Dia	Oil	Oil String Depth 333			
Perf Interval (s)						
Open Hole Interval 3535 to 3575 Produc	ing Formation	(s) Seven	Livers			
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test		s.I.*	11-5-57			
Oil Production, bbls. per day			40.40			
Gas Production, Mcf per day						
Water Production, bbls. per day		-				
Gas-Oil Ratio, cu. ft. per bbl.			49-40			
Gas Well Potential, Mcf per day			2,650 NEF			
Witnessed by Mr. Mikel & Mr. Dyer	El Pase Hatural Gas. Co.					
			Company)			
OIL CONSERVATION COMMISSION  I hereby certify that the information above is true and complete to the best my knowledge.						
Name		et B. Ray	Robert B. Ray			
Title	Position	Lorent pri	7			
Date	Company	ret lettera	Book in Dallas			
	<del>- c</del>	LARATT SCOTT	STEE H-W-O PAUL P. SCOTT			

Well has been shut in since 1950 with a hole full of water.