ILY AND MINEHALS DEPARTMENT	TH CONSERVE	TION DIVISIC	Revised 10-1-78
DISTRIBUTION			
SANTA FE		W MEXICO 87501	
U.S.G.S.			
TRANSPORTER OIL		R ALLOWABLE	
GAS OPERATOR		ND PORT OIL AND NATURAL GAS	
PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Triton Oil 8	& Gas Corp.	• •	
Address 4849 Greenv	ille Avenue #1000 - Dalla:	Texas 75206	
Reason(s) for filing (Check proper box		Other (Please explain)	
	Change in Transporter of: Oil Dry Go	Effective 5/31/	88
Recompletion Change in Ownership	Casinghead Gas Conder		
f change of ownership give name			
nd address of previous owner	Worldwide Energy Co	rporation	· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including F	ormation Kind of Lea	Se LC 020/C7D Lecse No.
Vaughn B-3	4 Jalmat Tansill	Sime Fade	LC 030467B
Location			
Unit LetterH;198	30 Feel From The North Lin	e and <u>660</u> Feet From	The East
Line of Section 3 To	wnship 24S Range	36E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
None. Name of Authorized Transporter of Ca.	singhead Gas or Dry Gas ¥	Address (Give address to which appro	oved copy of this form is to be sent)
El Paso Natural Gas			Paso, Texas 77978-1492
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen Exact date unknown.
and the second secon	th that from any other lease or pool,		LACE GALE GIRHOWN.
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Res'v. Diff. Res'v.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>↓</u>	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-
DIL WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)
Length of Test	Tubing Pressure	Casing Freesure	Choke Size
			Gas - MCF
Actual Prod. During Test	Oll-Bbls.	Water - Bbla.	Gde-MCF
	<u></u>	<u>L </u>	·····
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choxe Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION .
		APPROVED	
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		OPIGINAL CONTRACTOR AND	
bove is true and complete to the	r best of my knowledge and belief.	BY	
л			compliance with put f 1104
Dren, Bar		to this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepened
	atwe)	well, this form must be accomp tests taken on the well in acco	anied by a tabulation of the deviation ordance with RULE 111.
Prod. Analyst	rie)		ust be filled out completely for allow-
6/14/88		EUL out only Sections 1	II. III, and VI for changes of owner, rter, or other such change of condition.
	1(e)	ii well name or number, or transpo	center even eventle of countriour