

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

L.C. 030467 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

VAUGHN B-3

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

JALMAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 3, T24S, R36E

12. COUNTY

LEA

13. STATE

NEW MEXICO

RECEIVED  
SEP 13 1977  
U.S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

1. OIL ☒ GAS ☐  
WELL WELL OTHER

2. NAME OF OPERATOR  
WORLDWIDE ENERGY CORPORATION

3. ADDRESS OF OPERATOR 1600 Tower Building, United Bank Center  
1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit H - 1980' from N.L. & 660' from E.L.  
Sec 3, T24S, R36E.

14. PERMIT NO.  
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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3380' G.L./3389' D.F.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

XXXXXX ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* This well has been shut in for an indeterminate period of time. In

January 1977, it started flowing gas up the annulus at a rate of 70 MCFD. Proposed workover is as follows:

1. Pull and lay down all bad tbg.
2. Check T.D. w/tbg. Possible P.B.T.D. @ 3275' (1945). Orig. T.D. @ 3625'.
3. Run GRNL, C.C.L. and perforation logs.
4. Acidize w/1500 gal of acid.
5. Swab back load and place on production.

Expected production 140 MCFD & 3 BOPD.

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18. I hereby certify that the foregoing is true and correct

SIGNED

Don N. Dull

TITLE Production Engineer

DATE September 8, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
SEP 13 1977  
BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

RECEIVED

CHL. COMM. DIVISION  
HUBBS, N. M.

1940