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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 1 6 30 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	
7. Unit Agreement Name	
-	
8. Farm or Lease Name	
Eugene Coats	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Jalmat	
11. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Skelly Oil Company
3. Address of Operator
P. O. Box 730 -- Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER 0 1980 FEET FROM THE East LINE AND 660 FEET FROM
THE South LINE, SECTION 3 TOWNSHIP 24S RANGE 36E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3392' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen and acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in and rigged up Workover Rig 2:00 a.m., 6-14-69. Pulled rods and casing pump.
- 2) Ran drill pipe with 6-1/8" bit; drilled hydromite 3439-3450' and bridge plug 3450-51' ; and cleaned out to old TD of 3548'.
- 3) Drilled new hole 3548-3615'.
- 4) Treated down tubing into 7" OD casing perforations 3246-74' and open-hole section 3473-3615' with 5000 gallons 15% acid.
- 5) Pulled tubing and bit.
- 6) Ran 99 jts. (3181') of 3-1/2" OD J-55 tubing with bottom of B-J Centerlift Pump set at 3248'.
- 7) Returned wells to production status June 30, 1969, producing 40 bbls. oil, 61 MCF gas; and 7510 bbls. water per day through 7" OD casing perforations 3246-74' and open hole section 3473-3615' of the Seven Rivers Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL)
SIGNED V. E. FLETCHER

TITLE District Production Mgr.

DATE 7-1-69

APPROVED BY

TITLE SUPERVISOR DISTRICT 1

DATE

CONDITIONS OF APPROVAL, IF ANY: