NO. OF COPIE	EC DECCIVED						Form C-103	
							Supersedes Old C-102 and C-103	
DISTRIE	BUTTON	NEW I	MEXICO OIL CONSI	ERVATION CO	MMISSION	i. II.	Effective 1-1-65	
SANTA FE			WEXTOO OVER DESCRIPTION			100		
U.S.G.S.				JUL ;	0 30 AH	b 5 a.	Indicate Type of	Lease
LAND OFFI	ICE						d: ite	Fee X
OPERATOR						5.3	State Oil & Gus L	ease No.
OT ENTRE								
(DO N	OT USE THIS FORM FO	NDRY NOTICES AND PROPOSALS TO DRILL OF	ND REPORTS ON FOR TO DEEPEN OR PLUG B. FORM C-101) FOR SUC	WELLS ACK TO A DIFFEREI H PROPOSALS.)	NT RESERVOIR.			
1.		OTHER.					Unit Agreement N	
2. Name of Op	erator	ly Oil Company				8.	Furn or Lease No. Furens Cos	
3. Address of	Operator	. Box 730 - Ho		co 88240		9.	Well No.	
4. Location of	f Wall		 -		660	10.	Field and Pool, Je.lmat	or Wildcat
UNIT LETT	TER,	1980 FEET FE	ROM THE	LINE AND	FE	ET FROM	mm	7777777
THE	South LINE,	SECTION3	township249	RANGE	36z	_ NMPM.		
		15. Ele	evation (Show whether		٠)	12	. County Lea	
					iae Pasass	or Other		
1		eck Appropriate B		ature of Not	subse	QUENT R	EPORT OF:	
PERFORM REV	MEDIAL WORK	P	2_G AND ABANDON	REMEDIAL WORK	[<u> </u>	ALTERING	CASING
				COMMENCE DRIL	LINE ODNE		PLUG AND	ABANDONMENT
TEMPORABILY	ABANDON			COMMENCE DATE				
TEMPORARILY	=	c	HANGE PLANS	CASING TEST AN	ID CEMENT IOB .		dalan	Г
	=	c	HANGE PLANS	CASING TEST AN		and ac	idize	
PULL OR ALTE	ER CASING			CASING TEST AN	d cement job D eepe i	and ac		
OTHER	Proposed or Complete RULE 1103.	tel Cherations (Clearly	state all pertinent det	otherails, and give pe	Deeper	n and ac	inated date of sta	uting any propose
OTHER	Proposed or Complete RULE 1103. Moved in an	tet Operations (Clearly d rigged up Wo:	state all pertinent det rkover Rig 2:	otherails, and give pe	Deeper	n and ac	inated date of sta	uting any propose
OTHER	Proposed or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new	d rigged up Wo: ipe with 6-1/8 out to old TD hole 3548-361	state all pertinent det rkover Rig 2: "bit; drille of 3548'.	ails, and give pe	Deeper rtinert dates, i -14-69. 1	n and ac	inated date of stores and cabridge plu	uting any propose sing pump. s 3450-51'
OTHER	Proposed or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new	tet Operations (Clearly d rigged up Wo: ipe with 6-1/8 out to old TD	state all pertinent det rkover Rig 2: " bit; drille of 3548'. 5'. 7" OD casing	ails, and give pe	Deeper rtinert dates, i -14-69. 1	n and ac	inated date of stores and cabridge plu	uting any propose sing pump. s 3450-51'
OTHER	Proposed or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new Treated dow 3473-3615'	d rigged up Wo: ipe with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 gall ng and bit.	rkover Rig 2: "bit; drille of 3548'. 5'. 7" OD casing ons 15% acid.	ails, and give pe OO a.m., 6. d hydromite	Deeper Tinest dates, i -14-69. 1 -3439-349	n and ac	cods and ca bridge plu	sing pump. g 3450-51
17. Describe work) se 1) 2) 3) 4)	Proposal or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new Treated dow 3473-3615' Pulled tubi	d rigged up Woripe with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 galling and bit. (3181') of 3-	rkover Rig 2: "bit; driller of 3548'. 5'. 7" OD casing ons 15% acid.	ails, and give pe OO a.m., 6. d hydromite perforation	Deeper	neluding est Pulled x 50' and	cods and captured bridge plus	sing pump. g 3450-51' section
17. Describe work) se 1) 2) 3) 4)	Proposal or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new Treated dow 3473-3615' Pulled tubi Ran 99 jts. at 3248'. Returned we and 7510 bb	d rigged up Wo: ipe with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 gall ng and bit.	state all pertinent det rkover Rig 2: " bit; drille of 3548'. 5'. 7" OD casing ons 15% acid. 1/2" OD J-55 sion status Ju- day through 7	ails, and give per control of tubing wit me 30, 196	Deeper	neluding est Pulled x 50' and 4' and c	cods and cabridge plus ppen-hole s Centerlift	sing pump. sing pump. g 3450-51' section Pump set 61 MCF gas
17. Describe work) SE 1) 2) 3) 4) 5) 6)	Proposed or Complete RULE 1103. Moved in an Ran drill pland cleaned Drilled new Treated down 3473-3615' Pulled tubi Ran 99 jts. at 3248'. Returned we and 7510 bb section 347	d rigged up Woripe with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 galling and bit. (3181') of 3-41s to product the list operator of the lis	state all pertinent det rkover Rig 2: "bit; drille of 3548'. 5'. 7" OD casing ons 15% acid. 1/2" OD J-55 sion status Juday through 7 e Seven Rivers	ails, and give per control of my knowledge	Deeper rinert dates, i -14-69. 1 3439-34 ns 3246-7 h bottom 9, product g perfora	neluding est Pulled x 50' and 4' and c of B-J (ing 40)	cods and cabridge plus open-hole scenterlift	sing pump. sing pump. g 3450-51' section Pump set 61 MCF gas i open hole
17. Describe work) SE 1) 2) 3) 4) 5) 6)	Proposed or Complete RULE 1103. Moved in an Ran drill pand cleaned Drilled new Treated down 3473-3615' Pulled tubi Ran 99 jts. at 3248'. Returned we and 7510 bt section 347	d rigged up Worline with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 galling and bit. (3181') of 3-21s. water per 3-3615' of the mation above is true and and strue and str	state all pertinent det rkover Rig 2: "bit; drille of 3548'. 5'. 7" OD casing ons 15% acid. 1/2" OD J-55 sion status Juday through 7 e Seven Rivers	ails, and give per control of tubing with the solution of the	Deeper rinert dates, i -14-69. 1 3439-34 ns 3246-7 h bottom 9, product g perfora	neluding est Pulled x 50' and 4' and c of B-J (ing 40)	cods and cabridge plus open-hole scenterlift	sing pump. g 3450-51' section Pump set 61 MCF gas
17. Describe work) SE 1) 2) 3) 4) 5) 6)	Proposed or Complete RULE 1103. Moved in an Ran drill pland cleaned Drilled new Treated down 3473-3615' Pulled tubi Ran 99 jts. at 3248'. Returned we and 7510 bb section 347	d rigged up Worline with 6-1/8 out to old TD hole 3548-361 n tubing into with 5000 galling and bit. (3181') of 3-21s. water per 3-3615' of the mation above is true and and strue and str	state all pertinent det rkover Rig 2: "bit; drille of 3548'. 5'. 7" OD casing ons 15% acid. 1/2" OD J-55 cion status Ju day through 7 e Seven Rivers d complete to the best	ails, and give per control of my knowledge	Deeper rtinent dates, i -14-69. 3439-34; ns 3246-7 h bottom 9, production e and belief.	neluding est Pulled x 50' and ing 40 itions 3	cods and cabridge plus open-hole scenterlift	sing pump. sing pump. g 3450-51' section Pump set 61 MCF gas i open hole