1	NO. OF COPIES RECEIVED			
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	SANTA FE		CONSERVATION COMMIS. JN	Form C-104
	FILE		FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.		AND ANSPORT OIL AND NATURAL	0.4 <i>C</i>
			ANSFURT OIL AND NATURAL	GAS
		-		
	TRANSPORTER GAS	-		
	OPERATOR	1		
1	PRORATION OFFICE	-		
. .	Operator			
	Skelly Oil Company			
	Address			
	P. 0. Box 135	il. Midland, Texas 7970	1	
	Reason(s) for filing (Check proper box	;)	Other (Piease explain)	
	New Well	Change in Transporter of:	_	
	Recompletion	Oil Dry G	as	
	Change in Ownership	Casinghead Gas Conde	ensate	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including		
	Eugene Coats	2 Jalmat (Sev	en Rivers) State, Fode	ral or Fee Fee eseres
	Location		1000	Unet
	Unit Letter <u>N</u> ; 660	Feet From The South	ine and 1900 Feet From	n The West
		wnship 248 Range	366	County
	Line of Section 3 To	wnship 245 Range	<u>JUB 1995 % 1995</u>	County
611	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45	
	Name of Authorized Transporter of Oil	or Condensate	Address (Gue acdress to which app	roved copy of this form is to be sent)
	Chall Binaling Con	moration	P.O. Box 2648. Housto	m. Texas 77001
	Shell Pipeline Con Name of Authorized Transporter of Ca	singhead Gas 🐑 or Dry Gas 📑	Address (Give address to which app	roved copy of this form is to be sent)
	El Paso Natural Ge	as Company	P.O. Box 1492, El Pas	o, Texas
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen
	give location of tanks.	P 3 248 36E	Yes	1
	If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	•
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Works et Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	$on = (\mathbf{X})$		X
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	March 17, 1970	3668'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ci., Cas Poy	Tubing Depth
	3398° DF	Seven Rivers		3500*
	Perforations			Depth Casing Shoe
	Open-Hole Section 3512-3668' 3505'			
		TUBING, CASING, AN	ID CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DERTH SET	SACKS CEMENT
		NO CHANCE FROM ORIGINAL	COMPLETION	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	3-17-70	March 23, 1970	Pumping	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sise
	24 hours			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF
		1	8,000	-0-
	GAS WELL		Bbls. Condensate - VMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensater VMCr	Gravity of Concentrate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	lesting Method (pitot, buck pit)			
•			TOUL CONSERV	ATION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	UL		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19
				Timen
	above is true and complete to the	is true and complete to the best of my knowledge and belief.		
	1		TITLE	
	(Signed) P. L. NUNLEY (Signature) District Production Manager (Title) March 26, 1970		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,	
		ate)	well name or number, or transp	orter, or other such change of condition.
			Separate Forms C-104 must be filed for each pool in multiply	