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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 1a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 1b. State Oil & Gas Lease No.  |                                         |
| -----                          |                                         |

|                                                                                                                                          |                                                                                                                    |
|------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| 1d. TYPE OF WELL                                                                                                                         |                                                                                                                    |
| OIL WELL <input checked="" type="checkbox"/>                                                                                             | GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                      |
| 1e. TYPE OF COMPLETION                                                                                                                   |                                                                                                                    |
| NEW <input type="checkbox"/> WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> | PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

|                        |
|------------------------|
| 2. Unit Agreement Name |
| -----                  |
| 3. Farm or Lease Name  |
| <b>Eugene Coats</b>    |
| 4. Well No.            |
| <b>2</b>               |

|                                             |
|---------------------------------------------|
| 2. Name of Operator                         |
| <b>Skelly Oil Company</b>                   |
| 3. Address of Operator                      |
| <b>P. O. Box 1351, Midland, Texas 79701</b> |
| 4. Location of Well                         |

|                               |
|-------------------------------|
| 5. Field and Pool, or Wildcat |
| <b>Jalmit (Seven Rivers)</b>  |

|                      |                       |                            |                      |                               |
|----------------------|-----------------------|----------------------------|----------------------|-------------------------------|
| UNIT LETTER <b>N</b> | LOCATED <b>660</b>    | FEET FROM THE <b>South</b> | LINE AND <b>1930</b> | FEET FROM                     |
| THE <b>West</b>      | LINE OF SEC. <b>3</b> | TWP. <b>24S</b>            | RGE. <b>36E</b>      | NMPM <input type="checkbox"/> |

|            |
|------------|
| 6. County  |
| <b>Lea</b> |

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| -----            | <b>3-16-70</b>        | <b>3-17-70</b>                   | <b>3398' DF</b>                        | <b>3399'</b>         |
| 20. Total Depth  | 21. Plug Back T.D.    | 22. If Multiple Compl., How Many | 23. Intervals Drilled By               | Rotary Tools         |
| <b>3668'</b>     | -----                 | -----                            | -----                                  | Cable Tools          |

|                                                                   |                                 |
|-------------------------------------------------------------------|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | 25. Was Directional Survey Made |
| <b>3512-3668' Seven Rivers</b>                                    |                                 |
| 26. Type Electric and Other Logs Run                              | 27. Was Well Cored              |
| <b>None</b>                                                       |                                 |

| 28. CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|----------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                        | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| <b>NO CHANGE FROM ORIGINAL COMPLETION</b>          |                |           |           |                  |               |

| 29. LINER RECORD |     |        |              |        | 30. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        |                   |           |            |

|                                                    |                                                |                               |
|----------------------------------------------------|------------------------------------------------|-------------------------------|
| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |                               |
|                                                    | DEPTH INTERVAL                                 | AMOUNT AND KIND MATERIAL USED |
|                                                    | <b>3204-3222'</b>                              | <b>150 sacks cement</b>       |
|                                                    |                                                |                               |

| 33. PRODUCTION                                             |                 |                                                                     |                         |            |              |                                |                 |
|------------------------------------------------------------|-----------------|---------------------------------------------------------------------|-------------------------|------------|--------------|--------------------------------|-----------------|
| Date First Production                                      |                 | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |            |              | Well Status (Prod. or Shut-in) |                 |
| <b>3-17-70</b>                                             |                 | <b>Pumping - B-J (Downhole Centrifugal)</b>                         |                         |            |              | <b>Producing</b>               |                 |
| Date of Test                                               | Hours Tested    | Choke Size                                                          | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF    | Water - Bbl.                   | Gas - Oil Ratio |
| <b>3-23-70</b>                                             | <b>24</b>       | -----                                                               | -----                   | <b>1</b>   | <b>0</b>     | <b>8,000</b>                   | <b>-0-</b>      |
| Flow Tubing Press.                                         | Casing Pressure | Calculated 24-Hour Rate                                             | Oil - Bbl.              | Gas - MCF  | Water - Bbl. | Oil Gravity - API (Corr.)      |                 |
| -----                                                      | -----           | -----                                                               | <b>1</b>                | <b>-0-</b> | <b>8,000</b> | -----                          |                 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) |                 |                                                                     |                         |            |              | Test Witnessed By              |                 |
| -----                                                      |                 |                                                                     |                         |            |              |                                |                 |

|                                                                                                                                         |                     |                                                                |
|-----------------------------------------------------------------------------------------------------------------------------------------|---------------------|----------------------------------------------------------------|
| 35. List of Attachments                                                                                                                 |                     |                                                                |
|                                                                                                                                         |                     |                                                                |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. |                     |                                                                |
| (Signed) <b>P. L. NUNLEY</b>                                                                                                            |                     |                                                                |
| SIGNED                                                                                                                                  | <b>P. L. Nunley</b> | TITLE <b>District Prod. Manager</b> DATE <b>March 26, 1970</b> |

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 11 through 14 shall be reported for each zone. The forms to be filed in triplicate except on state land, where six copies are required. See Rule 1405.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

|                          |                        |                             |                        |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____            | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____            | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____            | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____           | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____        | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____           | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____        | T. Montoya _____       | T. Marcos _____             | T. McCracken _____     |
| T. San Andres _____      | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtz.e _____ |
| T. Glorieta _____        | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____         | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____        | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____            | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____        | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____             | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____        | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____           | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____ | T. _____               | T. Penn. "A" _____          | T. _____               |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness<br>in Feet | Formation | From | To | Thickness<br>in Feet | Formation |
|------|----|----------------------|-----------|------|----|----------------------|-----------|
|      |    |                      |           |      |    |                      |           |