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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease
Eugene Coats

9. Well No.
2

10. Field and Pool, or Wildcat
Jalmat (Seven Rivers)

11. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Skelly Oil Company

3. Address of Operator
P.O. Box 1351, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **3** TOWNSHIP **24 S** RANGE **36E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3398' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER _____

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER **Squeeze Yates gas zone and deepen.**

ALTERING CASING

PLUG AND ABANDON

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Moved in workover rig 3-9-70. Pulled tubing.
- 2) Ran tubing and bit, cleaned out to 3285'. Pulled tubing and bit.
- 3) Reran tubing and "RTTS" packer. Set packer at 3119'.
- 4) Squeezed Yates perforations 3204' - 3222' with 150 sacks cement. Raised and set packer at 2993'.
- 5) W.O.C. 24 hours. Pulled tubing and packer.
- 6) Reran tubing and bit. Drilled cement to 3285'.
- 7) Drilled retainer at 3285' and cement to top of retainer at 3395'; drilled retainers at 3395' and 3480', cement to 3549'. Drilled new hole to 3668'.
- 8) At this point it was decided to test open-hole Seven Rivers 3512' - 3668' instead of perforating.
- 9) Ran B-J pump on 3-1/2" OD tubing and tested.
- 10) Returned well to production status March 23, 1970, producing one barrel of oil and 8,000 bbls. water per day through open-hole section 3512' - 3668' of the Seven Rivers formation. The water is to be utilized in Skelly's Jal Water System.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) J. R. Avent TITLE District Adm. Coordinator DATE March 26, 1970

APPROVED BY J. W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: