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NO. OF COPIES REC	EIVED							-
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						Form: 0-101 Revised 14-65		
SANTA FE		<u> </u>				Г	5A, Indicate T	'vre of Lease
FILE							STATE	
U.S.G.S.							L	Gas Lease No.
LAND OFFICE								
OPERATOR						ł	mm	mmm
,AP	PLICATIO	N FOR PERMIT TO D	RILL, DEEPEN	N, OR PLUG E	BACK		7. Ut.it Agreer	nont Namo
la, Type of Work							7. Unit Agree	nent Hume
	DRILL	ſ	DEEPEN 🔀		PLUG BACK		P. Furm or Lease Name	
5. Type of Well								
OIL WELL	GAS WELL	OTHER Squeez	e Yates Peri	ES SINGLE X	2 Z	ONE	Eugene	Coats
<ul> <li>Come of Operator</li> </ul>							Té, viell Me.	
	Ske	11y Oil Company					2	
Autreus of Trees								Foel, or Wildeat
	<b>P.</b> (	0. Box 1351, Mi	dland, Texas	<b>79701</b>			Jalmat	Yates
4. Location of Well		RNOCAT	660 ED	FEET FROM THE	South	LINE	///////	
	SHIT CELLE							
1980	FEET FROM	THE West LINE	OF SEC. 3	TWP. 248	<u>, rge. 36</u>	E NMPM	7111111	7777777777777
MIIIIIII	ann				HHHH	.//////	12, County	
A////////A					ΤΠΠ	777777	Lea	<i>HHHHH</i>
ttttttt	tttttt					//////		
HHHHHH	tttttt			19. Proposed I.	•	A. Formatio		20. Rotary or C.T.
A/////////				3650		even <b>Ri</b>		Rotary
al. levations (Sho	w whether DE,	RT, etc.) Branker	Bond 125368	8 21B. Drilling	Contractor		23. Approx.	Date Work will start
3398'	DF	\$100.000	W/Fed.Ins.	60	<u></u>	<del></del>	3-9-7	70
		PR	OPOSED CASING	AND CEMENT PF	CUGKAM			
		SIZE OF CASING	WEIGHT PER FC	OT SETTING	3 DEPTH	SACKS OF	CEMENT	EST. TOP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CLINENT	
				1	

This well is presently producing from the Yates Gas Pool, We plan to squeeze off the Yates Zone, deepen to the Seven Rivers Oil Zone and utilize the water in the Jal Water System. Work to be done:

1)	Rig	Up	workover	rig.

- 2) Run retrievable tool and tubing.
- 3) Squeeze Yates interval 3204-3222' with 225 sacks cement.
- 4) Full RTTS tool.
- 5) Drill out cement and deepen to 3650'.
  6) Perforate 3384-3478' (casing is set at 3512')
- 7) Set RTTS tool at 3360'.
- 8) Treat 3360-3650' with 750 gals. 15% acid. Pull RTTS tool.
- 9) Run 3'z" OD tubing and Reda pumping equipment to 3480'.
- 10) Return well to producing status.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: 17 PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONF. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed	(Signed) J. R. Avent	Title District Ad	m. Coordinator	Date March 5, 1970
APPROV	(This space for State Ust) ED BY AL, Lip Contene			DATE
	ONS OF APPROVAL, IF ANY:			