

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Result of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)

May 4, 1955 (Date) Hobbs, New Mexico (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company

(Company or Operator)

Eugene Coats

(Lease)

Skelly Oil Company

(Contractor)

Well No. 2 in the SE 1/4 SW 1/4 of Sec. 3

T. 24S, R. 36E, NMPM, Cooper, Jal Pool, Lea County

The Dates of this work were as follows: April 1955

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on April 22, 1955, and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Set model "K" Baker C.I. cement retainer at 3480' and squeezed 50 sacks cement in open hole 3505-3549'. Perforated 7" OD casing at 3415-3427' with 24 shots. Fractured new perforations 3415-3427' with 3050 gallons by Halliburton Sand-Oil process. No commercial quantities of oil or gas encountered. Set C.I. cement retainer at 3390'. Squeezed 65 sacks cement into perforations 3415-3427'. Perforated 7" OD casing at perforated intervals 3297-3348' with 80 shots. Acidized perforated intervals 3297-3348' with 500 gallons mud acid. No commercial quantities of oil or gas encountered. Set C.I. cement retainer at 3285'. Squeezed 96 sacks cement thru perforations 3297-3348'. Perforated 7" OD casing at intervals 3204-3222', with 56 shots. Fractured perforations 3204-3222' with 3,000 gallons Halliburton Sand-Oil Process. Gas tested 2600 MCF/D, no fluid.

Witnessed by R.L. Calhoun (Name)

Skelly Oil Company (Company)

Dist. Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

[Signature: Stanley] (Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]

Position: Dist. Supt.

Representing: Skelly Oil Company

Address: Box 38 - Hobbs, New Mexico

(Title)

(Date)