



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE
SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days
after completion of well. Indicate questionable data by
following it with (?). Submit in duplicate.

Company Shelly Oil Company Address Tulsa, Oklahoma
Send correspondence to J. C. Green Address Drawer Q, Wink, Texas
Eugene Conter Well No. 2 in SW/4 SW/4 of Sec. 3 T. 24S
R. 32E N. M. P. M. Cooper Oil Field Leon County.
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is Eugene Conter Address Hobbs, New Mexico
The lessee is Shelly Oil Company Address Tulsa, Oklahoma
If not state or patented land, give status _____
Drilling commenced August 19, 19 35 Drilling was completed September 27 19 35
Name of Drilling contractor Davidson Drilling Co. Address Ft. Worth, Texas
Elevation above sea level at top of casing 3528 feet.
The information given is to be kept confidential until _____ 19 ____.

OIL SANDS OR ZONES

No. 1, from 3557 to 3549 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	Purpose
<u>9-5/8"</u>	<u>36</u>	<u>8</u>	<u>S S</u>	<u>3002</u>	<u>Baker</u>	<u>Float</u>		
<u>7"</u>	<u>24</u>	<u>10</u>	<u>S S</u>	<u>3505</u>	<u>"</u>	<u>"</u>		

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>9-5/8"</u>	<u>3502</u>	<u>700</u>	<u>Haliburton Plug with pressure</u>		
<u>7"</u>	<u>3505</u>	<u>225</u>	<u>"</u>	<u>"</u>	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from Surface feet to 3549 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing September 26, 19 35
The production of the first 11 hours was 925 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Be 32
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. Casing Pr. 1225# Tubing Pr. 350#

EMPLOYES

J. C. Ray Driller Leo Elliot Driller
A. A. Williams Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all
work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of October 19 35 Name J. C. Green

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	260	260	Caliche and Broken Sand
260	350	70	Sand
350	684	334	Sand and Shale
684	1212	528	Red Bed and Shells
1212	1470	248	Red Rock and Anhydrite
1470	2984	1514	Salt and Anhydrite
2984	3549	565	Lime
			Total Depth 3549