

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-803a. Indicate Type of Lease
State ☐ Fee ☒

3. State Oil & Gas Lease No.

SUMMARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL FROM OIL FIELD FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Firm or Lease Name

Eugene Coats

9. Well No.

3

10. Field and Foot, or Wildcat

Jalmat Yates

11. County

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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☒
POSSIBLY ABANDON ☐
OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. R.I. POH w/ production equipment.
2. Clean out wellbore to TD (3694') using sand pump and/or hydrostatic bailer.
3. Run GR-CCL log from 3000'- TD (3694') to locate scale deposits.
4. Perforate 7" casing and OH with 2 SPF as per GR log using 2 3/8" semi-expendable strip charges.
5. Tag for fill and clean out if necessary.
6. TIH with workstring and 7" packer to $\pm$ 3466' and set packer.
7. Acidize 7" casings perforations 3485'-3512' and open hole 3532'-TD (3694') with 10000 gallons of 15% NEFE HCL. Use R. S. for diversion. Flush to T.D. maximum pressure 4500 psi, rate 3-6 BPM
8. Flow and/or swab back load.

SEE REVERSE SIDE-----

W.B. Galt

Dist. Opr. Mgr.

12-13-85

ORIGINAL SIGNED BY JERRY GALT
SUPERVISOR

DEC 20 1985

9. TIH with 3 1/2" production tubing and submersible pump to 3517'.
10. Scale squeeze perforations and OH down 7"-3 3/4" annulus using NL treating chemicals.
11. S.I. well for 72 hours.
12. Return to production.