

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 11-1-77

NO. OF ESTABLISHMENTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

046-NMCCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr DBW 1-JA
1-Foreman CK 1-BB

1. Indicate Type of Lease	State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
2. State, L. & Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PULL BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Eugene Coates
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E N.M.P.M.	10. Field and Pool or Wildcat Jalmar Tansill Yates Seven Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3402' D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/83 Rig up & pull 1085' & pump, 3 1/2" tbg. 7" @ 3535'. Perfs 3485-3512'. BJ pump. Ran 6 1/8" bit & bull dog bailer. TD 3906'. PBTD 3694'. Clean out string shot & treat.

12/1/83 Tag w/ 6 1/8" bit @ 3581'. Clean out 1 hour with bull dog bailer. Pulled bit. Rec. scale and formation. Reran bit and tagged @ 3582'. Down to 3584'. Pull bit.

12/2/83 Ran 3 3/4" sand pump, tag 3584'. Sand pumped to 3587'.

12/3/83 Ran 3 3/4" sand pump, tag @ 3581'. Ran 6 1/8" bit, tag @ 3581'. Drilled to 3601', fell to 3616'. Pull bit to 3500'. Ran and tagged @ 3614', fell free. Ran to TD. Pull bit.

12/5/83 Ran 3 3/4" sand pump, cleaned out 3689-3694'. By Bell, string shot 150', 3693-3543'. Ran sand pump, tag @ 3561', cleaned out to 3617'.

12/6/83 Ran 6 1/8" bit, tagged fill @ 3587', drilled to 3620' (33'). Pull bit to 3500', let sit, tagged @ 3670'. Drilled to 3675', fell to 3680', drilled to 3694'. Pull bit. Ran sand pump, tagged @ 3674', cleaned fill to 3678'.

12/7/83 Ran 3 3/4" sand pump, tagged fill @ 3877'. Cleaned out to 3878'. Ran 3 1/2" x 7" Baker "R" pkr, set @ 3452' on 3 1/2" tbg. RU Dresser. Pumped into perfs 3485-3512' and open hole 3532-3678 w/ 10,000 gal 15% HCL and 3000# rock salt in 3 stages. Flush w/ 51 bbls. 2% KCL water. Max press 1000#, min 800#, avg. 900#, AIR 10 BPM, ISIP vacuum. Total load to recover 353 bbls. Released pkr, pulled tbg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE December 21, 1983
SIGNED R. Crockett

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

DATE DEC 27 1983

CONDITIONS OF APPROVAL _____

12/8/83 Ran 5 1/2" 70', 225 HP, BJ motor, seal section, and pump on 3440' of 3 1/2" tbq.
Set motor @ 3517'. Pump @ 3476'. Turned well on, pumped up in 1 min., 33 sec
@ 103 amps, 6 BPM, Rig down.

12/12/83 By NL Chem. pump 2 drums S-41 surfactant mixed in 20 bbls, produced H₂O, pumped
20 bbls, produced H₂O spacer, Pump 10 drums H-383 acrylic polmer & 5 drums surflo
H-35 organic Phosphonate mixed @ 75 bbls, produced H₂O flushing @ 9933 bbls.
Produced H₂O will shut in 48 hours & place well on production.

RECEIVED
DEC 22 1983
C.C.S.
NOBLE OFFICE