

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

AS APPLICABLE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

0+6-NMOCD-Hobbs 1-Mr. J.A. - Midland
1-File 1-Laura Richardson-Midland
1-Engr. DBW
1-Foreman CK

1. Indicate Type of Notice	State ☐ Fee ☒
2. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REPERF OR PLUG BACK TO A DIFFERENT RESERVOIR.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: Water Supply Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Eugene Coats
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Talmat Tansill ates Seven Rivers
15. Elevation (Show whether DF, RT, CR, etc.) 3402 D.F.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit, pull and lay down submersible pump.
2. Run 6 1/8" bit with bulldog bailer and clean out open hole to PBTD of 3694', in January 1983 well was sand pumped to 3613' only.
3. Rig up Bell Petroleum Surveys and run string shot in open hole and shoot.
4. Re-run bit and bailer and clean out to 3694'.
5. Run packer and tubing, set packer at 3465'±.
6. Acidize perfs @ 3485-3512' and open hole @ 3532-3694' with 10,000 gal 15% HCL and 2000 salt (Dresser Titan).
7. Pull tubing and packer and re-run submersible pump.
8. Start submersible pump and run for 2 days to clean up.
9. S.D. pump and treat down annulus per N.L. Treating Chemicals recommendation as follows.
Pump 110 gal surflo-S41 mixed in 20 bbls produced water. Pump 20 bbls produced water pad.
Pump 550 gal surflo-H383 and 275 gal surflo-H35, mixed in 75 bbls produced water. Flush with 10,500 bbls of produced water from E. Coats, Well No. 2.
S.I. for 48 hours and resume production.
10. PO4 residuals will be sampled daily by N.L. for the first two-three weeks & accordingly there after.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE October 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

OCT 31 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: