

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501  
3-NMOCD-Hobbs 1-DW-Engr.  
1-CM-Foreman 1-File

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Eugene Coats
3. Address of Operator P.O. Box 730 Hobbs, NM 88240	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/14/80 Move in rig up DD Unit @ 1:00 p.m. Pull 109 jts. (3472') 3 1/2" OD 10R non upset tbg. & 200 H.P. B.J. Pump. (found burnt oil in motor and pump very tight). Ran 3 1/2" x 7" x 8' Baker Model "R" Double Grip pkr. & 108 jts. (3438') 3 1/2" OD tbg. & left pkr. swinging @ 3452'.

7/15/80 Set pkr. 3452'. By Dresser Titan, loaded back side, pumped down 3 1/2" OD tbg. into 7" csg. perf 3485'-3512' & open hole section 3532-3694 using 15,000 gal. 20% Hcl acid, 168 bbls. Produced H2O pad, 165 gal. LLC-10 & 2000# rock salt in 3 equal stages & flushed w/41 bbls. Produced H2O @ max. press. 1500# min. 800# av. 1300# @ A.I.R. 10 B.P.M. I.S.I.P. Vacuum - 15 min. vac. Total load to recover 579 bbls. acid job complete @ 9:50 a.m. 1st block 400# increase 2nd block 700# increase. Released pkr. & pulled 3 1/2" tbg. & pkr.

7/16/80 Ran 5 1/2" x 68' 200 H.P. B.J. Motor, seal section & pump on 109 jts. (3472') 3 1/2" OD 10R Non Upset tbg. & set motor @ 3547', seal section 3515' & pump @ 3508'. Returned to production pumped up in 1 min. 52 seconds @ 108 amps. Approx. 9400 bbls prod. in 24 hours. Release last unit @ 3:00 P.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE May 14, 1982

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 19 1982

CONDITIONS OF APPROVAL, IF ANY: