

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

3-NMOCD-Hobbs

1-PJB, Engr.

1-CM-Foreman

1-File

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Supply Well		7. Unit Agreement Name
2. Name of Operator Getty Oil Company		8. Farm or Lease Name Eugene Coats
3. Address of Operator P.O. Box 730, Hobbs, NM 88240		9. Well No. 3
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF		12. County Lea

1b.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Clean out and treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/8/81 - Rigged up and pulled tubing. Ran bit and tagged at 3493'.
 9/9/81 Cleaned out with bit, air mist, and hydrojet to 3694'. Pulled bit, ran tubing and to - packer to 3402'. Set packer at 3402'. Howco treated 7" perfs 3480-3512 and open hole 3532-3694 w/16,000 gals. 20% NE and 3000# salt in 4 stages, max 1400#, min 0#, Rate 9.1 BPM. ISIP vacuum. Pulled packer.
 9/17/81 Ran 5 1/2" X 70' - 225 HP BJ motor, seal section, and pump on 108 jts. (3440') 3 1/2" tubing. Pump set at 3476'. Pumped 9400 bbls. in 24 hours. Rigged down.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David P. Crockett TITLE Area Superintendent DATE October 5, 1981

APPROVED BY John J. Smith TITLE Area Superintendent DATE OCT 1981

CONDITIONS OF APPROVAL, IF ANY: