

UNIT LETTER

STATE

FILE

U.S. G.S.

LAND OFFICE

OPERATOR

UNIT LETTER STATE FILE U.S. G.S. LAND OFFICE OPERATOR

State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR A WELL THAT IS TO BE ABANDONED OR FOR A WELL THAT IS TO BE PLUGGED OR FOR A WELL THAT IS TO BE REAMED OUT OR FOR A WELL THAT IS TO BE REAMED IN OR FOR A WELL THAT IS TO BE REAMED OUT AND REAMED IN OR FOR A WELL THAT IS TO BE REAMED OUT AND REAMED IN AND REAMED OUT.

1. OIL WELL ☐ GAS WELL ☐ OTHER: Water Supply Well

2. Name of Operator: Getty Oil Company

3. Address of Operator: P. O. Box 730 Hobbs, New Mexico 88240

4. Location of Well: UNIT LETTER EM 660 FEET FROM THE South LINE AND 1130 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

7. Unit Agreement Name

8. Name of Lessee Name: Eugene Coats

9. Well No.: 3

10. Field and Pool, or Without: Jalmat

11. County: Lea

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ OTHER: clean out and acidize ☐ CASING TEST AND CEMENT JOBS ☐ OTHER: ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull 3 1/2" tubing and submersible equipment.
3. GIH with 3 1/2" tubing, bit, and casing scraper.
4. Clean out 7" casing to 3532'.
5. POH with bit and scraper.
6. Rig up reverse unit.
7. GIH with 3 1/2" tubing, drill collars, and bit.
8. Clean out open hole section (3532-3694) PBTD, 3694'.
9. POH with tubing, collars, and bit.
10. GIH with 3 1/2" tubing and 3/16" hydrajert.
11. Clean out casing and open hole section with hydrajert as per Halliburton's recommendations.
12. POH with hydrajert.
13. GIH with 3 1/2" tubing and treating packer.
14. Set packer at + 3400'.
15. Acidize open hole (3532-3694) and perfs (3485-3512) as per Halliburton's recommendations.
16. POH with tubing and packer.
17. Run submersible equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 8/4/81

APPROVED BY: Jerry Sexton TITLE: Area Superintendent DATE: AUG 12 1981

CONDITIONS OF APPROVAL, IF ANY: