TRIBUTION FE NEW MEXICO OIL CONSERVATION COMMISSION C. OZ and C.1003 Effective 14-65 Sci. Inducate Type of Lease State Fee State Oil & Gas Lease No. TO NOT USE "MIS FORM FOR BROGGALS TO DRILL OR TO DEEPER OF PLUS BACK TO A DIFFERENT RESERVOIR. OTHER. S. STATE OIL & Gas Lease No. 7. Unit Agreement Name Bugene Coats S. Form of Lease liame Eugene Coats S. Well No. P. O. Box 1351, Midland, Texas 79701 S. Well No. P. O. Box 1351, Midland, Texas 79701 Submitted of Peet FROM The South Line and 660 FEET FROM THE South Line and 660 FEET FROM Whether DF, RT, GR, etc.) S. Peed and Pool, or Wildedt Jalmat The West Line, Section 3 Township 248 RANGE 36E NAMPM. S. Elevation (Show whether DF, RT, GR, etc.) SUBSEQUENT REPORT OF: Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PLUS AND ABANDON REMEDIAL WORK COMMERCE DEILLING 25NA. PLUS AND ABANDON REMEDIAL WORK COMMERCE DEILLING 25NA. CHANGE PLANS CHANGE PLANS CHANGE FLANS CHANGE PLANS CHANGE FLANS CAMBER CHANGE CENTER JOB	COPIES RECEIVED			Form C-103	
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Describe inspect or Completes Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed book) STERULE 1193. 1) Moved in pulling unit 12-12-73. Pulled tubing and B. J. centrifugal pump. 2) Treated Seven Rivers open hole 3552-3694' with 3000 gallons of 15% HCL acid, 1500 gallons of KCL water and 800# of benzoic acid flakes, in 3 stages. 3) Ran 108 joints (3454') of 3-1/2" OD regular tubing and B.J. centrilift pump, set at 3478'. 4) Returned well to production 12-17-73, pumping 60 barrels of oil, 6000 barrels of water and 215 MCFGPD, producing from Seven Rivers open hole 3552-3694'.	E.J.		OTHER Treat Seven	Rivers open hole 3552- X	
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SIGNED D. R. Crow TITLE Lead Clerk DATE 1-4-74	2) Treated Seven 1500 gallons 3) Ran 108 joint at 3478'.	Rivers open hole 3552-369 of KCL water and 800# of less (3454') of 3-1/2" OD res	94' with 3000 gallon benzoic acid flakes, gular tubing and B.J pumping 60 barrels o	in 3 stages centrilift pump, set f oil, 6000 barrels of	
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CONDITIONS OF APPROVAL, IF ANY: