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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			i

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

S	ANTA FE		OR ALLOWABLE	Effective 1-1-65		
F	ILE		AND	.e		
ī	J.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL, GA	79		
	AND OFFICE		222 3 - 71 -1 03			
	RANSPORTER GAS					
	PERATOR					
<u> </u>	PRORATION OFFICE					
•	perator					
	Skelly Oil Compan	У				
^		hhs New Mexico 88240				
-	P. O. Box 730, Ho	558, 11011 1011010	Other (Please explain)			
		Change in Transporter of:				
- 1	lew Well	Oil Dry Gas				
	Recompletion	Casinghead Gas Condens	sate	•		
	Change in Ownership	Casingina				
ar	change of ownership give name address of previous owner	FASE		No.		
II. D	ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease	_ :		
1,		3 Jalmat (Seven		or Fee Fee		
	Eugene Coats			West		
	Unit Letter M; 660	Feet From TheSouthLine	and 660 Feet From T	he MEBO		
		ola Barro	36E , NMPM, Lea	County		
	Line of Section 3 Town	nship 245 Range	Jon			
	Name of Authorized Transporter of Cil Shell Pipeline Corp Name of Authorized Transporter of Cas.	oration	P. O. Box 2648 - Housto Address (Give address to which approx	on, Texas 77001 oed copy of this form is to be sent)		
į	El Paso Natural Gas		P. O. Box 1492, El Paso	o, Texas		
-		Unit Sec. Twp. Rge.	Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	P 3 248 36E	Yes	grit spik		
L	المؤسد فالمراب	h that from any other lease or pool,	give commingling order number:			
I	f this production is commingled wit	n that from any other rouse as pass,		Plug Back Same Resty. Diff. Resty.		
10.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen			
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$ \mathbf{x}	X	X		
1	Date Spilatel commenced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1	6-8-69	6-30-69	39061	369#,		
}	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tuking Depth		
	3402' DF	Seven Rivers	35321	3263'		
		3000		Depth Casing Shoe		
	Perforations 3532-3694'	Open Hole				
1	TURING CASING, AND CEMENTING RECORD					
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	13-3/8 ¹¹	346*	225		
	17"	13-3/0	31461	750		
	12-1/2	9 -5/8"	35321	250		
	8-3/4	7'5	32631	_1		
		3-1/2	fi and a standard and and and	and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	enth of be for full 24 nours)			
٠.	OIL WELL		Producing Method (Flow, pump, gas l	ift, etc.)		
	Date First New Oil Run To Tanks	Date of Test				
	6-30-69	6-30-69	Pump Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Canna 1			
	24 hours		Water - Bbls.	Gas-MCF		
	Actual Prod. During Test	Oil-Bbls.		114		
	7544	64	7480	114		
	1244	_ 				

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod. Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(GAIGINAL) W. E. FLETCHER	
(Signature)	
District Production Manager	
(Title)	

Length of Test

Tubing Pressure (Shut-in)

7-7-69 (Date)

Tesho रहा करी गेर्ड TITLE

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.