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HOBBS OFFICE O. N. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 4 1 15 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Skelly Oil Company	8. Name of Lease Name Eugene Coats
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36 E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF	12. County Lea

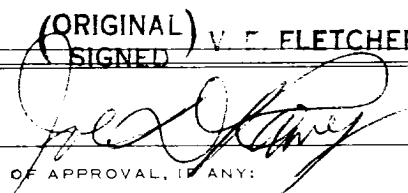
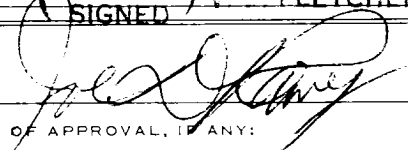
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER Squeeze Yates Perforations <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPER. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up workover rig.
2. Set expanding bridge plug in 7" O. D. casing with wireline @ 3466' .
3. Run RTTS tool and 3-1/2" tubing. Set RTTS tool @ about 3300' .
4. Squeeze interval 3366' - 3446' with 200 sacks cement. Pull RTTS Tool.
5. Drill out cement and bridge plug.
6. Run 3-1/2" O. D. tubing and downhole centrifugal pump to 3500' .
7. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL)  V. F. FLETCHER	TITLE District Production Mgr.	DATE 6-2-69
APPROVED BY 	TITLE Supervisor	DATE JUN 3 1969
CONDITIONS OF APPROVAL, IF ANY:		

NEW MEXICO OIL CONSERVATION COMMISSION

JUL - 8 1969

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5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name --
8. Farm or Lease Name Eugene Coats
9. Well No. 3
10. Field and Pool, or Wildcat Jalmat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 730, Hobbs, New Mexico
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3402' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>
OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>
OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input checked="" type="checkbox"/> Squeeze Yates Perforations
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in as Commission would not allow producing both Yates and Seven Rivers Zones.

- 1) Moved in Workover Rig 6:00 a.m., 6-8-69.
- 2) Set expanding bridge plug in 7" OD casing on wireline at 3459'.
- 3) Ran "RTTS" Packer on 3-1/2" tubing and set at 3260'.
- 4) Squeezed Yates perforations 3366-3446' with 200 sacks regular cement.
- 5) Re-squeezed Yates perforations 3366-3446' with 150 sacks Class "C" cement with 5# sand and 1/4 # Flocele per sack.
- 6) Ran 3-1/2" OD tubing with 6-1/8" bit. Drilled cement 3267-3460' and drilled bridge plug @ 3461'.
- 7) Tested squeezed interval 3366-3446' to 500#. Held OK.
- 8) Washed and cleaned out to 3694'.
- 9) Treated down tubing into open hole 3532-3694' with 2500 gallons 15% "NE" acid.
- 10) Pulled tubing and bit.
- 11) Ran 102 jts. (3263') of 3-1/2" OD J-55 tubing with pump set at 3330'.
- 12) Returned well to producing status June 30, 1969, producing 64 bbls. oil, 114 MCF gas and 7480 bbls. water per day through open-hole section 3532'-3694' of the Seven Rivers Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) V. E. FLETCHER TITLE District Production Mgr. DATE 7-1-69

APPROVED BY [Signature] TITLE SUPERVISOR DATE

CONDITIONS OF APPROVAL, IF ANY: