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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

**Skelly Oil Company**

Address

**Box 730 - Hobbs, New Mexico**

Lease

**Eugene Coats**

Well No.

**4**

Unit Letter

**npw**

Section

**3**

Township

**24-S**

Range

**36-E**

Date Work Performed

**Sept. 2 thru 5, 1964**

Pool

**Langlie Mattix**

County

**Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain):

☐ Plugging

☐ Remedial Work

**Clean out well and return well to producing status.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Moved in and rigged up pulling unit. Went in hole and drilled out cement plug at 3464'. Cleaned out hole to total depth of 3544' and ran tubing and Reda Pump. Returned well to a producing status.

Well pumped 41 bbls. of oil and 7700 bbls. of water in 24 hours.

Witnessed by

**Mr. Bob Calhoun**

Position

**Area Foreman**

Company

**Skelly Oil Company**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3382'</b>	T D <b>3544'</b>	P B T D <b>---</b>	Producing Interval <b>3290 - 3544'</b>	Completion Date <b>Nov. 22, 1935</b>
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Tubing Diameter <b>3-1/2"</b>	Tubing Depth <b>3002'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3500'</b>
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Perforated Interval(s)

**SEE REVERSE SIDE**

Open Hole Interval

**3500 - 3544'**

Producing Formation(s)

**Seven Rivers**

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Temporarily Abandoned</b>					
After Workover	<b>9 - 28 - 64</b>	<b>41</b>	<b>10</b>	<b>7700</b>	<b>244</b>	<b>---</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

**(SIGNED) H. E. AUB**

Title

Position

**Dist. Supt.**

Date

Company

**Skelly Oil Company**

PERFORATIONS:

3290' - 1 shot

From 3310 to 3319' 7" OD casing perforated 1 shot at the following depths:  
3310', 3310.5', 3311', 3311.5', 3312', 3312.5', 3313', 3313.5', 3314', 3315',  
3316', 3317', 3318', 3319'.

From 3330 to 3340' 7" OD casing perforated 1 shot at the following depths:  
3330', 3331', 3331.5', 3332', 3332.5', 3333', 3333.5', 3334', 3335', 3336',  
3337', 3338', 3339', 3340'.

From 3347 to 3370' 7" OD casing perforated 1 shot at the following depths:  
3347', 3348', 3349', 3350', 3350.5', 3351', 3352', 3353', 3354', 3355',  
3356', 3358', 3360', 3362', 3364', 3366', 3368', 3370'.

From 3483 to 3498' 7" OD casing perforated 1 shot at the following depths:  
3484', 3485', 3486', 3487', 3488', 3490', 3490.5', 3491', 3491.5, 3492',  
3492.5', 3493', 3493.5', 3494', 3494.5', 3495', 3495.5', 3496', 3496.5',  
3497', 3498'.