TRIBUTION  OF FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DATE AND COLD) FOR BUCK BACK TO SUFFRENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DATE AND TO DEPERS OF PLUS BACK TO SUFFRENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DATE AND TO DEPERS OF PLUS BACK TO SUFFRENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DATE AND TO DEPERS OF PLUS BACK TO SUFFRENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DEPERS OF PLUS BACK TO SUFFRENT RESERVOIR.  (DO NOT USE THIS FORM FOR PROPOSALS TO DATE AND THE SUBJECT FORM	17. Describe Proposed or Completed (work) SEE RULE 1103.  1) Moved in pulling 2) Treated Langlie-M gallons 1% H C1 3) Ran 110 joints (3 4) Returned well to 16 bbls. oil, 730  18. I hereby certify that the information (Signed) D. R. Croy Signed	unit 2-5-74. Pullattix open hole swith 45 gallons In 1405') 3-1/2" OD the production 2-7-74 production 2-7-74 po bbls. water per D. R. Crow	iled tubinection in control in co	ing and pump.  1496-3689' with 3  142, and 1000f beath Reda pump set  3. Langlie-Mattix of the set of my knowledge and belief.	,000 ga: nzoic ac 3405—34 open ho:	llons acid cid flakes 479'. Le 3496-36	1, 1500 i in 3 sta		
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NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.G. S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  OR NOT HIS THIS CONTROL OF THE CONTROL	17. Describe Proposed or Completed (work) SEE RULE 1103.  1) Moved in pulling 2) Treated Langlie-M gallons 1% H C1 3) Ran 110 joints (3 4) Returned well to 16 bbls. oil, 730	unit 2-5-74. Pullattix open hole swith 45 gallons In 1405') 3-1/2" OD to production 2-7-7400 bbls. water per	iled tubinection : Dowell Libing with pumping : day.	ing and pump. 1496-3689' with 3 -42, and 1000# ben ith Reda pump set ; Langlie-Mattix	,000 ga: nzoic ac 3405—34 open ho:	llons acid aid flakes	l, 1500 i in 3 sta		
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TRIBUTION  IF E  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-65  State   State   Fee   Sta	<del> </del>					. <u></u>			
TRIBUTION  IFE  NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103  Effective 1-1-65  Fille  U.S.G.S.  LAND OFFICE  OPERATOR  DOERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  100 NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR.  1. OIL				3496-3689	<b>)</b> '.				
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NEW MEXICO OIL CONSERVATION COMMISSION    C-102 and C-103	<del></del>	PLUG AND	ABANDON					MENT	
NEW MEXICO OIL CONSERVATION COMMISSION  C-102 and C-103 Effective 1-1-65  FILE  U.S.G.S.  LAND OFFICE OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)  7. Unit Agreement Name  Skelly Oil Company  3. Address of Operator  P. O. Box 1351, Midland, Texas 79701  4. Location of Well  UNIT LETTER I 1980  FEET FROM THE South LINE AND 660  FEET FROM THE East LINE, SECTION 3 TOWNSHIP 248  RANGE 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  3385' DF  Leas  12. County Leas				_			F:		
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