REQUEST FOR ALLOWABLE AND UTBURIZATION TO TRANSPORT OIL AND NATUR

Toma C+164 Supersedes Old C-164 one: Effective 1-1-69

CHCL GATER STOR ATION OF	GAS	- AUTHORIZATION TO T	AHD RALUPOR	FOIL AND	NATURAL		NA 1-1-05		
ty 011 (Company							-	
. O. Box 1351, Midland, Texas 79702 sson(s) for filing (Check proper box) w Wall Change in Transporter scompletion OII hange in Ownership X Casinghead Gas			Other (Please explain) Skelly Oil Company merged with Cetty Oil Company effective 1-31-77					Setty	
change of owner		Skelly Oil Company, P	. O. Box	: 1351, M	idland,	Texas 7970:	 2	et d'Andrée Marie, le région disserve esse	
IESCRIPTION (Leage Name Eugen (Location	of Well and Coats	LEASE Well No. Pool Name, Including Co. Julya	Formation		Kind of Leas State, Federa			Lease No.	
Unit Letter	:19	80 Feet From The South L	Ine and	980	Feet From	The West			
Line of Section	3 то	waship 245 Range	36E	, ИМРМ			Lea	County	
Name of Authorized	Transporter of OI. Transporter of Ca Sto Matu Total I and	Singhead Gas 😿 or Dry Gas 🗔	Address (BEX Address (12648 Give address i	House to which appro El Po	; 	7700	, /	
If this production in IV. COMPLETION D	is commingled wi	th that from any other lease or pool	, give comm		number:	OWN	Dec - C		
	pe of Completion	on - (X) Gas Well	New Well	Workover	Deepen	Plug Back San	ne Resty.	Diff. Restv	
Date Spudded		Date Compl. Ready to Prod.	Total Dep	th	<u>i </u>	P.B.T.D.		·	
Elevations (DF, RK	B. RT. GR. etc.j	Name of Producing Formation	Top Oil/C	as Pay		Tubing Depth			
Perforations						Depth Casing Sho	00		
HOLE	SIZE	TUBING, CASING, AN CASING & TUBING SIZE		ING RECORI DEPTH SE	T	SACKS	CEMEN	T	
V. TEST DATA AN OIL WELL Date First New OIL	-W-1	DR ALLOWABLE (Test must be able for this d	epth or be for	of total volum full 24 hours) Method (Flow,)		o or exce	ed top allow	
Length of Test		Tubing Prossure	Casing Pro	oname		Choke Size			
Actual Prod. During	Tost	Oit-Bbls.	Water + Bbl	3.		Gan-MCF	-	-	
				· · · · · · · · · · · · · · · · · · ·		<u> </u>			
GAS WELL Actual Prod. Test-	MCF/D	Longth of Tost	Bbls. Cond	ienacie/MMCF		Gravity of Conder	nuat o		
Testing Method (pin	ot, back pr.)	Tubing Pressure (Shut-in)	Casing Pre	saure (Chut-	1n)	Choke Size			
Commission have	et the rules and r been complied w	CE egulations of the Oil Conservation ith and that the information given best of my knowledge and belief.	nv	VED		TION COMMIS	, 19 _		
(SIGNED) LELAND FRANZ (Signature) Leland Franz District Production Manager (Tale) February 1, 1977 (Date)				TITLE This form is to be filed in continue with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accomparied by a tebulation of the deviation tents taken on the well in accordance with RULE 111. All ractions of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of aware, well name or nomber, or transportant or other such change of conditions.					