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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD
1-FILE

1-PB-ENGR
1-JOE BANKS-FOREMAN

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REENTER OR PLUG DATA TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
OIL WELL ☐ GAS WELL ☐ OTHER- Water Supply Well

GETTY OIL COMPANY

2. Address of Operator
P.O. BOX 730, HOBBS, NEW MEXICO 88240

3. Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 3 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3412 DF

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit.
2. Pull 3 1/2" tubing.
3. GIH with 3 1/2" tubing with a bit and casing scrapper.
4. Clean out 7" casing to 3545'.
5. POH with bit and scrapper.
6. Rig up reverse unit.
7. GIH with 3 1/2" tubing, drill collars, and bit.
8. Clean out open hole section (fill @ 3642') to TD 3740'.
9. POH with tubing, collars, and bit.
10. GIH with 3 1/2" tubing and 3/16" hydrajete.
11. Clean out casing and open hole section with hydrajete as per Halliburton's recommendations.
(See attached recommendations)
12. POH with hydrajete.
13. GIH with 3 1/2" tubing and packer.
14. Set packer at 3500'.
15. Acidize open hole interval, 3545-3740', as per Dresser Titian's recommendations. (See attached)
16. POH with tubing and packer.
17. Run submersible equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE Area Superintendent

DATE 3/18/81

MAR 25 1981

RECEIVED BY: TITLE: DATE: CONDITIONS OF APPROVAL, IF ANY: