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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 4 8 30 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Skelly Oil Company		8. Farm or Lease Name Eugene Coats
3. Address of Operator P. O. Box 730, Hobbs, New Mexico 88240		9. Well No. 7
4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalnat
15. Elevation (Show whether DF, RT, GR, etc.) 3412' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen and acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in and rigged up Workover Rig 9:00 a.m., 6-5-69.
- Ran 3-1/2" tubing with 6-1/8" bit and drilled new hole 3642-3740'.
- Treated down tubing into open hole 3545-3740' with 5,000 gallons 15% "NE" acid.
- Pulled tubing and bit.
- Ran 108 jts. (3447') of 3-1/2" OD J-55 tubing with pump set at 3514'.
- Put well back on production status July 1, 1969, producing 50 bbls. oil, 92 MCF gas and 7,480 bbls. water per day through open-hole section 3545-3740' from the Seven Rivers Formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. FLETCHER

SIGNED _____ TITLE **District Production Mgr.** DATE **7-1-69**

APPROVED BY _____ TITLE **SUPERVISOR** DATE **JUL 2 1969**

CONDITIONS OF APPROVAL, IF ANY:

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State ☐ Fee ☒

5. State Oil & Gas Lease No.
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15. Elevation (Show whether DF, RT, GR, etc.) 3412' DF	12. County Lea

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Deepen and Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in workover rig.
2. Run 6 1/4" bit and 3 1/2" tubing and deepen to 3740'.
3. Acidize with 5000 gallons 15% N. E. acid.
4. Pull out of hole with bit, run 3 1/2" O. D. tubing and downhole centrifugal pump to 3500'.
5. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL) SIGNED V. E. FLETCHER

TITLE District Prod. Manager

DATE 6-2-69

APPROVED BY

TITLE

SUPERVISOR DISTRICT 1

DATE

JUN 5 1969

CONDITIONS OF APPROVAL, IF ANY: