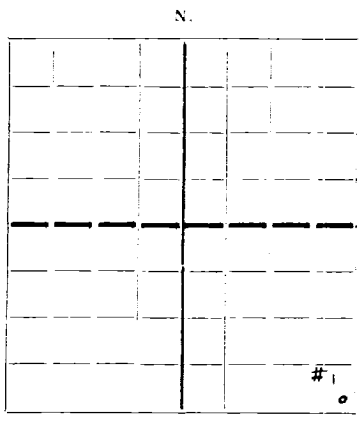
Form SG-108



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

Company Ropello Oil Company. Address [illegible] Box [illegible]

Send correspondence to L. Garrett Address [illegible], New Mexico. Box 106

Chas. [illegible] Litten Well No. 1 in /2 /4 of Sec. 4 T. 24-

R. 34- N. M. P. M. Cooper Oil Field Lea County.

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Chas. [illegible] Litten Address ?

The lessee is Ropello Oil Company Address Hobbs, New Mexico.

If not state or patented land, give status

Drilling commenced October 5 19 35. Drilling was completed November 23 19 35

Name of Drilling contractor Gardner Brothers. Address Hobbs, New Mexico.

Elevation above sea level at top of casing ? feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	Purpose
15	70	8	?	271	T.P.Csg.				
10	40	8	?	1121	Comb. Float				
7	24	1[illegible]		3500	[illegible]				
Tbg. 2	[illegible]	10		3502					

MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	2[illegible]	300	Halliburton	1[illegible]	50 tons
10	1501	6[illegible]	"	1[illegible]	10 tons
7	3501	350	"	1[illegible]	50 tons

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT

TOOLS USED

Rotary tools were used from 0 feet to 3705 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing November 21 19 35

Flowed 476 bbls. fluid in 6 hrs. & 15 min tes while open thru 2½" tbg.

The production of the first 24 hours [illegible] barrels of fluid of which 98. % was oil: % emulsion: 2 % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYES

[illegible] Hardie [illegible] Driller H. [illegible] Cumbie [illegible] Driller

H. [illegible] Hilliard [illegible] Driller [illegible] Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION