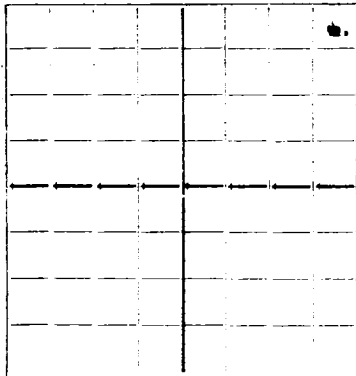


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Repollo Oil Company

Robbs, New Mexico.

Company or Operator **C. J. Whitten "B"** Well No. **2** in **1/2** of Sec. **4**, T. **24S**
 Lease **362** N. M. P. M. **Cooper** Field. **8a** County.
 Well is **9330** feet south of the North line and **330** feet west of the East line of **1/2** **1/2** - **4**
 If State land the oil and gas lease is No. _____ Assignment No. _____
 If patented land the owner is **C. J. Whitten** Address _____
 If Government land the permittee is _____ Address _____
 The Lessee is _____ Address _____
 Drilling commenced **Nov. 29** 19**37** Drilling was completed **Jan. 1** 19**38**
 Name of drilling contractor **Loffland Bros.** Address **Pulaski, Okla.**
 Elevation above sea level at top of casing **3420** feet.
 The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3614** to **3640** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13" OD	45	8		241	none			
9 5/8" OD	45	8		1425	float			
7 1/2" OD	24	10		3570	float			
2" Reg. Tubing				3621	set	3626		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13" OD	259	200	Halliburton		
11"	9 5/8"	1442	400	10		
8"	7" OD	3585	250	10		

PLUGS AND ADAPTERS

Heaving plug—Material **none** Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		none				

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3640** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **1/2/38** 19____
 The production of the first **12** hours was **612** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Fred H. Gray Driller **L. J. Hannin** Driller
L. S. Miller Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **13** **Robbs, New Mexico** **Jan. 6, 1938**
 Place Date
 Name **L. J. Hannin**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	66	66	Sand & Caliche
66	535	269	Red beds
335	665	330	Sand & Shells
665	879	214	Blue sand
879	1373	494	Red loam & Shells
1373	1510	137	Anhydrite
1510	3113	1603	Salt & Shells
3113	3220	107	Anhydrite
3220	3640	420	Lime