

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New MexicoJune 5, 1939

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Repollo Oil Company C. J. Whitten 'B' Well No. 4 in the _____
COMPANY OR OPERATOR LEASE

N/2 of Sec. 4, T. 24S, R. 36E, N. M. P. M.,
Cooper Field, Lea County

The dates of this work were as follows: Mar. 24, 1939

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on 3/21/39 19____
and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED**TD 3650'**

Deepened to 3755'; 3650 to 3726 Lime; 3726 to 3739 Sandy Lime; 3739 to 3755 Lime.

Tested formation @ 3709' by setting formation packer @ 3694'-Swabbed 32 Bbl. water & no oil in 6 Hrs. - Swabbed 3 days- no oil recovered.

Tested formation @ 3722' by setting formation packer @ 3696'- Swabbed 60 Bbl. water no oil 12 hours. Swabbed 3 days - no oil recovered

Tested formation @ 3755'- by setting formation packer @ 3695'- Swabbed water 3 days no oil. Cemented back/ 60 sacks. Top Cement 3555'. Drilled out cement to 3613'. Ran tubing to 3614' June 5, 1939.

Tested by swabbing 75 Bbl. Oil in 24 hours thru Tbg. no water.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn to before me this 7thday of June, 19 39

[Signature]
Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]Position Dist. Supt.

Representing Repollo Oil Company
Company or Operator

My Commission expires 2-4-42Address HOBBS, N.M.

Remarks:

[Signature]
Name

OIL & GAS INSPECTOR
Title