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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sam D. Ares	8. Farm or Lease Name Charles Whitten
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER H , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 24 S RANGE 36 E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/3/64 to 11/10/64. Set bridge plug at 3562. Perf 3543-48 with 20 bullets. Hydro-perf 3543-50; 3551-53; 3554-56. Treated with 500 gallons regular acid and 2000 gallons LST. Frac treated with 20,000 gallons water and 20,000# sand with 500 gallons regular acid ahead of frac. 11/19/64 to 12/28/64 pumping water with show oil. 1/4/65 pumped 5 bbls oil, 20 bbls water in 24 hours. Before workover well temp. abnd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. L. Smith* TITLE Agent DATE January 8, 1965

APPROVED BY TITLE DATE
CONDITIONS OF APPROVAL, IF ANY: