

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Repollo Oil Company
Hobbs, N.M.

Company or Operator
Address

C. W. Whitten "B"
Well No. 3

Lease
in 1/2 of Sec. 4, T. 24S

R. 361
N. M. P. M.

Cooper
Field,

Well is 1650 feet south of the North line and 330 feet west of the East line of 1/2-sec. 4

If State land the oil and gas lease is No.
Assignment No.

If patented land the owner is C. W. Whitten
Address

If Government land the permittee is
Address

The Lessee is
Address

Drilling commenced Mar. 13, 1938
Drilling was completed April 12, 1938

Name of drilling contractor Sawyer Drilling Co.
Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3410 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 3596 to 3640

No. 4, from
to

No. 2, from
to

No. 5, from
to

No. 3, from
to

No. 6, from
to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from
to
feet.

No. 2, from
to
feet.

No. 3, from
to
feet.

No. 4, from
to
feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"OD	40	8	?	264'	none			
9 5/8"OD	40	8	?	1437'	Float			
7"OD	24	10	?	3581'	Float			
				3567'				
2" Reg. 4.6		Tubing		3616'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15 1/2"	13"OD	264	200	Halliburton		
12 1/2"	9 5/8"OD	1437	400	do		
8 1/4"	7"OD	3581	300	do		
	2"	3623'	Reg. Tbg.			

PLUGS AND ADAPTERS

Heaving plug—Material
Length
Depth Set

Adapters—Material
Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	none					

Results of shooting or chemical treatment
none

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3640 feet, and from
feet to
feet

Cable tools were used from
feet to
feet, and from
feet to
feet

PRODUCTION

Put to producing April 12, 1938

The production of the first 12 hours was 156 barrels of fluid of which 100 % was oil;
% emulsion;
% water; and
% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours
Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Ed Tillman
Driller

D. L. Lantz
Driller

B. D. Lantz
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th
Hobbs, N.M.
April 18, 1938

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	472	472	Red bed
472	830	358	Sand & lime shells
830	1375	545	Lime
1375	1500	125	Anhydrite
1500	3030	1530	Anhydrite & salt
3030	3640	610	Lime