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Obvised 7/76
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1980 / 10 / 13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Graham-Paige Company of Texas
(Company or Operator)

Whitten

(Lease)

Well No. 1, in SW 1/4 of SE 1/4, of Sec. 5, T. 24 S., R. 36 E., NMPM.
Wildcat Pool, Lea County.

Well is 1980 feet from East line and 660 feet from South line

of Section 5. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 13, 1958 Drilling was Completed March 9, 1959

Name of Drilling Contractor Great Western Drilling Company

Address P. O. Box 1659, Midland, Texas

Elevation above sea level at Top of Tubing Head 3924 The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none logged to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20	9 1/4	New	316				
13 3/8	54.5	New	3872				
9 5/8	47	New	7810		3310		
7		New	2840				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
24	20	316	500	Halliburton	9.5	
17 1/2	13 3/8	3872	2620	Halliburton	10.4	
12 1/2	9 5/8	7810	1140	Halliburton	8.6	
8 3/4	7	10,600	350	Halliburton	9.6	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 14,112 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged & Abandoned, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....1710	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1860	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....3482	T. Montoya.....	T. Farmington.....
T. Yates.....3723	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....3805	T. McKee.....	T. Menefee.....
T. Queen.....4235	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....5210	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....5780	T. Granite.....	T. Dakota.....
T. Glorieta.....6760	T.	T. Morrison.....
T. Drinkard.....7612	T.	T. Penn.....
T. Tubbs.....9820	T.	T.
T. Abo.....10,160	T.	T.
T. Penn.....12,900	T.	T.
T. Miss.....13,165	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1710	1860	150	Anhydrite				
1860	3482	1622	Salt				
3723	3805	82	Yates Sand				
3805	4235	430	7 Rivers Sand				
4235	5210	975	Queen - limestone				
5210	5780	570	Grayburg - limestone				
5780	6760	880	Limestone & Dolomite				
6760	7612	852	Sand stone				
7612	9820	2208	Limestone, shale, chert				
9820	10160	240	Limestone, dolomite				
10160	12900	1740	Limestone, green shale streaks, dolomite, chert				
12900	14112	1212	Sand, lime, shale, brown limestone.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

August 22, 1963
(Date)

Company or Operator.....Graham-Paige Company of Texas Address.....3303 Edwards, Midland, Texas
Name.....J. M. Mueller Position or Title.....Production Engineer