

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY GRAHAM-PAIGE CO. OF TEXAS
(Address)

LEASE Whitten WELL NO. 1 UNIT 0 S 5 T 24S R 36E
DATE WORK PERFORMED as indicated POOL Wilcoat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Status of drilling well

Detailed account of work done, nature and quantity of materials used and results obtained.

Oct. 15, 1958 Set 316 ft. 20" casing, cemented with 500 sacks, set 24 hours, tested w/1000# for 30 mins, held OK.
Nov. 8, 1958 Set 3872 ft. 13 3/8" casing, cemented with 2620 sacks, set 48 hours, tested w/1500# for 30 mins, held OK.
Dec. 8, 1958 Set 7810 ft. 9 5/8" casing, cemented with 1140 sacks, set 60 hours, tested w/1500# for 30 mins, held OK.
Mar. 7, 1959 Well drilled to total depth of 14,112 ft. and then plugged back to 10,570 ft.
Mar. 13, 1959 Set 2840 ft. 7" casing stub string from hanger @ 7760 ft. to 10,600 ft., cemented with 350 sacks, set 48 hours, tested w/2000# for 30 mins, held OK.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name John W. Runyan
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Philip Randolph
Position Vice President
Company Graham-Paige Co. of Texas

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1000

1000

1000

1000

1000

1000