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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	
7. Unit Agreement Name	
Vaughn BP B-9	
8. Farm or Lease Name	
9. Well No.	
8 1	
10. Field and Pool, or Wildcat	
Jalmat-Yates	
12. County	
Lea	
19. Proposed Depth	19A. Formation
PB 3440'	Yates
20. Rotary or C.T.	
WO Unit	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond
3392' Ground Level	Blanket-Active
21B. Drilling Contractor	22. Approx. Date Work will start
Not yet chosen	1-5-89

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>
PLUG BACK <input checked="" type="checkbox"/>	
b. Type of Well	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>
OTHER <input type="checkbox"/>	
2. Name of Operator	
Triton Oil & Gas Corp.	
3. Address of Operator	
4849 Greenville Avenue Suite 1000, Two Energy Square, Dallas, TX. 75206	
4. Location of Well	
UNIT LETTER <u>A</u>	LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE
AND <u>330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>9</u> TWP. <u>24-S</u> RGE. <u>36E</u> NMPM	
23. PROPOSED CASING AND CEMENT PROGRAM	
SIZE OF HOLE	SIZE OF CASING
Surface casing	Data NA
NA	5-1/2"
WEIGHT PER FOOT	SETTING DEPTH
NA	3591'
SACKS OF CEMENT	EST. TOP
NA	3142'

Well is non economic with production perforations from 3545' to 3585' in Lower Yates. Bridge plug set at 3586' in 5-1/2" csg.

Proposed Workover:

1. Pull rods, tubing and plump.
2. Run production logs from CIBP set at 3586' to 3100'.
3. Run BP on wireline. Set below log indicated producing zone. Present estimate is at 3434' to 3434' overall. Production formation will be Upper Yates.
5. Acid wash perforations with 500 gallons.
6. Test well. If necessary frac for improved production rate.
7. Put well on production.

NOTE: Exact details of workover will be reported on Form C-103.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Reservoir Engineering Mgr. Date 12-16-88

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 22 1988

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DEC 21 1980

ANTHONY J. BARR, JR. (C) 1980 JAMID-1000
HOBBS OFFICE