NO. OF COPIES REC	EIVED	İ	
DISTRIBUTI	ON	1	T
SANTA FE		1	
FILE			
U.S.G.S.		1	
LAND OFFICE		1	
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

January 19, 1968

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SANTA FE	NEW MEXICO OF	L CONSERVATION COMMISSION	Form C-104
FILE	REQUE	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11
U.S.G.S.	AUTHODIZATION TO -	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	FRANSPORT OIL AND NATUR	AL GAS
TRANSPORTER OIL		•	
GAS		•	
OPERATOR	•		
PRORATION OFFICE Operator			
ARGUS PRODUCTIO	N COMPANY		
Address			
3313 Republic N	ational Bank Town	w D-11 T 7500	•
Reason(s) for filing (Check proper box)	actorial pally towel	r, Dallas, Texas 7520	
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	6.1	Gas	
Change in Ownership X		densate	1
If change of any 1			D 11
If change of ownership give name and address of previous owner Par	ul P. Scott, Dalla	Towns	Dallas, Trustee under wil
	- I GCOLC, DATTE	is, lexas	
DESCRIPTION OF WELL AND LEA Lease Name	SE		lease No. Aggli36
	Well No. Pool 1	Name, Including Formation	Lease No. A92436
Vaughn B-9	I Jal	mat Yates 7 Rivers T	ans it the, Federal or Fee Federal
		"	
Unit Letter A ; 330	_Feet From The North L	ine and 330 Feet Fi	rom The East
Line of Section 9 , Township	24 S	36 E	_
, rownsnip	, 24 3 Range	, NMPM,	Lea
DESIGNATION OF TRANSPORTER	OF OU. AND NATURAL C	140	3
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which as	oproved copy of this form is to be sent)
Shell Pipe Line	Corporation	Box 2648, Houst	oproved copy of this form is to be sent)
Name of Authorized Transporter of Casinghed	ad Gas or Dry Gas	Address (Give address to which ar	proved copy of this form is to be sent)
			proved copy of this form is to be sent)
f well produces oil or liquids, Unit		is gas actually connected?	When
give location of tanks.	9 243 36 E		
this production is commingled with that	from any other lease or seed		
COMPLETION DATA	from any other lease or pool,	, give commingling order number:	
Designate Type of Completion - (Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
			Jan 1103
Date	Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool			
ivanje	of Producing Formation	Top Oil/Gas Pay	Tubing Depth
erforations			
			Depth Casing Shoe
	TUBING CASING AND	D CEMENTING DECORD	
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE (TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE (TUBING, CASING, AN CASING & TUBING SIZE		SACKS CEMENT
HOLE SIZE (TUBING, CASING, AN CASING & TUBING SIZE		SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
	LOWABLE (Test must be a	DEPTH SET	
EST DATA AND REQUEST FOR AL	LOWABLE (Test must be a) able for this de	DEPTH SET The second of the s	il and must be equal to or exceed top allow-
EST DATA AND REQUEST FOR AL L WELL	LOWABLE (Test must be a) able for this de	DEPTH SET	il and must be equal to or exceed top allow-
EST DATA AND REQUEST FOR AL L WELL te First New Oil Run To Tanks Date o	LOWABLE (Test must be a) able for this de	DEPTH SET The second of the s	il and must be equal to or exceed top allow-
EST DATA AND REQUEST FOR AL L. WELL ate First New Oil Run To Tanks Date o	LOWABLE (Test must be a) able for this de	DEPTH SET The second of the s	il and must be equal to or exceed top allow-
EST DATA AND REQUEST FOR ALL WELL Inter First New Oil Run To Tanks Date of Test Tubing	LOWABLE (Test must be a) able for this de	DEPTH SET fter recovery of total volume of load or opth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	il and must be equal to or exceed top allow- lift, etc.)
CST DATA AND REQUEST FOR AL L WELL the First New Oil Run To Tanks Date of Test Tubing	LOWABLE (Test must be a) able for this de	DEPTH SET fiter recovery of total volume of load or pth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow- lift, etc.)
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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Gunna T. Jodda & First Lationer Cand in Arilad, Independent visual decimal Articles

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