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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recomplet...

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) August 5, 1961 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackle, Operator (Company or Operator) Whitten (Lease), Well No. 1, in SE ¼ SW ¼,

N Unit Letter, Sec. 9, T. 24S, R. 36E, NMPM., Jalmat Pool

Lea County. Date Spudded ORIG July 7, 1961 Date Drilling Completed ORIG Aug. 3, 1961

Elevation 3389 DF Total Depth 7337 PBTD 3677

Top Oil/Gas Pay 3613 Name of Prod. Form. Yates

Top Yates at 3487' Perf

PRODUCING INTERVAL -

Perforations 3613-21

Open Hole None Depth Casing Shoe 5" 3640 Depth Tubing 3611

8 5/8" 3936

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 20 bbls.oil, 1 bbls water in 24 hrs, _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): E.P. Campbell fraced 8,000 gals water & 8,000# Sd.

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks Estimated Oct. 9, 1960 Aug. 3, 1961, after workover.

Oil Transporter McMood Corp.

Gas Transporter None

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	304	100
8 5/8	1000'-3936'	125
5"	0-3460	50 sks.
2½"	0-3611	

Remarks: This well originally drilled by Chamber & Kennedy P & A and re-entered by E.P. Campbell who perforated 3613-21 and water fraced with 8,000 gals water and 8000# Sd. Well was taken over by Gackle, cleaned out and ran 5" pipe and placed back on production.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 9, 1961

OIL CONSERVATION COMMISSION

By: _____

Title _____

Albert Gackle, Operator
(Company or Operator)

By: R. J. Montgomery
(Signature)

Title Agent

Send Communications regarding well to:

Name Albert Gackle, Operator

Address Box 2076 Hobbs, N.M.