

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

1070 401 10 AM 2 * 13

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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vation abo	ve sea level at	Top of Tubing	Head	9 6, L.	The info	ormation given is t	o be kept confi	dential uni
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			elevation to which			. 2001 05	merface	<i>l</i> 61
. 1, from	3950		to	5300	-		300 MP	flow
. 1, from	3950 6457		toto	5300 5533		feet. 5500	300 BMP! N-an-DST	1)
. 1, from 2, from 3, from	3950 6457 6690		toto	5300 5533 5780	-	feet. 5500	300 BMP! N-an-DST	1)
o. 1, from o. 2, from o. 3, from	3950 6457 6690	T NEW	to	5300 5533 5780	-	feet. 5500	300 MWPI N on DST W on DST	1)
o. 1, from o. 2, from o. 3, from o. 4, from	3950 6457 6690	T NEW	to	5300 533 5780 CASING REC	ORD CUT AND PULLED FROM	feet. 5500	300 MWPI N on DST W on DST	Post
. 1, from . 2, from . 3, from . 4, from	3950 6457 6690 WEIGH PER FO	T NEW USE) MEN 12 NEW	to	CASING RECENTED OF SHOE	CUT AND PULLED FROM	feet. 5500 S. feet FERFORATIONS	SOO BWP! W on DST PUR PUR BURFAC BALT S	POSL PIPS
o. 1, from o. 2, from o. 3, from o. 4, from size	3950 6457 6690 WEIGH PER FO	T NEW OT USE	to	5300 533 5780 CASING REC	CUT AND PULLED FROM	feet. 5500	300 BWP! N-on DST W on DST	Post
o. 1, from o. 2, from o. 3, from o. 4, from size	3950 6457 6690 WEIGH PER FO	T NEW USE) MEN 12 NEW	to	CASING RECENT SHOE	ORD CUT AND PULLED FROM 1020 HSR 3916	feet. 5500 S. feet FERFORATIONS	SOO BWP! W on DST PUR PUR BURFAC BALT S	POSL PIPS
o. 1, from o. 2, from o. 3, from o. 4, from size	3950 6457 6690 WEIGH PER FO	T NEW USE) MEN 12 NEW	to	CASING RECEMBERS AND CEMEN	CUT AND PULLED FROM 1020 HSR 3916 TING RECORD	feet. 5500 S. feet. 1400 S. feet	PURPACE BURPACE BALT SE	POSL- E PIPE
o. 1, from o. 2, from o. 3, from o. 4, from size	3950 6457 6690 WEIGH PER FO	T NEW USE) MEN 12 NEW	to	CASING RECENT SHOE	CUT AND PULLED FROM LEAFN MOR 1020 MOR 3916 TING RECORD	feet. 5500 S. feet FERFORATIONS	SOO BWP! W on DST PUR PUR BURFAC BALT S	POSE PIPE
3. 3/8 3. 3/8 3. 3/8 3. 3/8 3. 3/8	3950 6457 6690 WEIGH PER FO	NEW USE IN USE I	DE AMOUNT 304 3936 5090 MUDDING NO. SACKS OF CEMENT	CASING RECENT SHOE TAX. Pa FLOAT S AND CEMEN METHOL USED	CUT AND PULLED FROM LEAFN MOR 1020 MOR 3916 TING RECORD	feet. 5500 S. feet. 1400 S. feet	PUR BURFAC SALT S	POSE PIPE
3. 3/8 8. 5/8 8. 5/8 7	3950 6457 6690 WEIGH PER FO	T NEW USE 12 NEW USE 12 NEW USE 1	DE AMOUNT 304 3936 5090 MUDDING NO. SACKS OF CEMENT	CASING RECENT SHOE TAX. Pa FLOAT S AND CEMEN METHOL USED	CUT AND PULLED FROM LEARN BOY 1020 HOR 3916 TING RECORD	feet. 5500 S. feet. 1400 S. feet	PUR BURFAC SALT S	POSE PIPE

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

PRODUCTION Put to Producing	Rotary to	ols were u	sed from	fcc	t to 7337	feet, ar	d from	•••••••	feet to	feet.
Put to Producing	Cable tool	ls were us	ed from	fee	et to	feet, ar	nd from		feet to	feet.
OIL WELL: The production during the first 24 hours was was oil;					PRODU	CTION				
Was oil;	Put to Pro	oducing		***************************************	19					
Was oil;	OIL WEI	LL: The	e productio	n during the first 24	hours was		ha	rrels of lia	uid of which	Sha was
Gravity										
CAS WELL: The production during the first 24 hours was M.C.F. plus harrels of liquid Hydrocarbon. Shut in Pressure lbs.							.% wate:	r; and	% was se	ediment. A.P.I.
Length of Time Shut in Pressure		Gra	avity		•••••••••••					
Length of Time Shut in Flease Indicate Below Formation Tops (In Conformance with Geographical Section of State); Southeastern New Mexico Northwestern New Mexico Northwestern New Mexico T. Anhy. 1560 T. Devonian T. Ojo Alamo T. Ojo Alamo T. Silurian. T. Kirland-Fruitland. Sait 3350 T. Montoya T. Farmington T. Farmington T. Vate. 3449 T. Simpson T. Pictured Cliffs T. Vate. 3750 T. McKee T. Monetee T. Monetee T. Vate. T. Point Lookout. T. Vate.	GAS WEI	LL: The	e production	n during the first 24	hours was		M.C.F. p	lus		barrels of
Southeastern New Mexico Northwestern New Mexico T. Anhy. 1560 T. Devonian T. Oje Alamo. T. Salt. 1580 T. Silurian. T. Kirtland-Fruitland. Salt. 3330 T. Montoya T. Farmington. T. Farmingt		liqu	iid Hydroca	arbon. Shut in Pressu	ırclbs.					
Southeastern New Mexico	Length of	f Time SI	hut in	•••••	•••••					
Southeastern New Mexico	PLEA	ASE INI	DICATE BI	ELOW FORMATIO	ON TOPS (IN CON	FORMANO	E WIT	H GEOGF	APHICAL SECTION O	F STATE).
Salt 1590 T. Silurian. T. Kirtland-Fruitland T. Salt 3350 T. Montoya T. Farmington. T. Farmington. T. Vates 3489 T. Simpson. T. Pictured Cliffs. T. McKee T. Menete. T.										
B. Salt. 3350 T. Montoya. T. Farmington. T. Yates. 3489 T. Simpson T. Pictured Cliffs. T. Yates. 3750 T. McKee. T. Menefee T. Queen T. Ellenburger T. Point Lookout T. Queen T. Gr. Wash T. Mancos. T. Gravites. T. T. Granite T. Dakota T. Granite T. T. Morrison T. Dakota T. Dakota T. Morrison T. T. T. Morrison T. Penn T. Dakota T. Dakota T. Morrison T. T. Penn T. T. Penn T. T. Penn T. Abo EQUIVALENT 6340 T.	T. Anhy.	··········	1560	•	T. Devonian	••		Т.	Ojo Alamo	
T. Yates. 3489 T. Simpson. T. Fictured Cliffs. T. Takers. 3750 T. McKee. T. Menefee. T. Queen. T. Ellenburger. T. Point Lookout. T. Queen. T. Gr. Wash. T. Mancos. T. Mancos. T. Granite. T. Dakota. T. Marcos. T. Granite. T. Dakota. T. Morrison. T. T. T. Dakota. T. Morrison. T.	T. Salt		1500		T. Silurian			T .	Kirtland-Fruitland	••••
To Thickness To To Thickness To To Thickness To To Thickness To To To To To To To	B. Salt			·····	T. Montoya			T.	Farmington	
T. Queen. T. Ellenburger. T. Point Lookout. T. Gr. Wash. T. Mancos. T. Granite. T. Dakota. T. Dakota. T. T. Morrison. T. T. T. T. Morrison. T. T	T. Yates.	•••		***************************************	T. Simpson			Т.	Pictured Cliffs	
T. Queen. T. Ellenburger. T. Point Lookout. T. Gr. Wash. T. Mancos. T. Granite. T. Dakota. T. Dakota. T. T. Morrison. T. T. T. T. Morrison. T. T	T. 7 Riv	ers	3750	•••••	T. McKee			т.		
T. Gr. Wash. T. Mancos. T. Granite. T. Dakota. T. Granite. T. Dakota. T. Ordrier. T. T. Morrison. T. T. T. T. Morrison. T. T	T. Queen	n	-	**************	T. Ellenburger	··•••	••••••••••••••••••••••••••••••••••••••	Т.		
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From To Thickness Formation From To Thickness in Feet Triassic Sands 960 1560 600 Permian Red Reds 1560 3380 1820 Anhy, Red Beds, Salt 3380 3488 108 Tansill Dolo. 3488 3720 232 Yates Sand 3720 5405 1625 Seven Rivers Reef Queen Dolo. 5405 6340 935 Delmare Sand 6340 6540 200 Bolo: Delevere Sand, lower Delmare 6570 7260 690 Abo Equivalent Reef dolomite 7260 7337 77 Bone Springs LS &	T. Abo	MIN	Lent	6340	T	····	-			
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	7260	7337	77		as LS &					
										

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.				
as can be determined from available records.	W. J. alexander			
	JUER 8, 1960			
Company or Operator CHAMBERS & KENNEDY	Address 607 MIDLAND NAT'L BANK BLDG.			