

## W MEXICO OIL CONSERVATION COM. NION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	<b>X</b>
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Midland, Texas,

March 17, 1943

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

~~Humble Oil & Refining Company~~ **J. L. Coats** Well No. **1** in the  
 of Sec. **10**, T. **24-S**, R. **36-E**, N. M. P. M.,  
 Field, **Lee** County.  
**Cooper**

The dates of this work were as follows: **2-23-43 to 3-15-43**

Notice of intention to do the work was (was not) submitted on Form C-102 on **Feb. 23** 19 **43**  
 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 2" tubing but left 3-in-1 Robinson Packer & 12" USE 3"7" packer anchor in hole at 3498'.  
 Ran 5-1/2" 3-in-1 Robinson Packer to 3492' with 1/16" perforated collars as follows: 1248', 1678',  
 2108', 2476' & 2783'. Tested well at rate of 1560 bbls. water & 5 bbls. oil in 24 hrs. by gas  
 lift. Pulled packer and reset at 3448' with perforated collars at 1260', 1690', 2120', 2488' and  
 2795'. Well tested at rate of 49 bbls/hr, 100% water. Pulled packer & ran cement retainer to  
 3354'. Cemented below retainer with 123 sacks cement. Cement at 3332'. Shot 7" casing from 3110'  
 to 3330' with 25 shots Lane-Wells. Ran 2" tubing to 3326' with perforated couplings at 1100',  
 1855' & 2530'. Blew well dry. Failed to produce gas or water. Pulled tubing & removed perforated  
 collars. Ran tubing to 3326' & treated perforated section from 3310' to 3330' with 500 gallons  
 Halliwell acid. Tested at rate of 3500 MCF gas per day. Tubing pressure 800%.

Subscribed and sworn before me this **17th**I hereby swear or affirm that the information given above  
is true and correct.day of **March**, 19 **43**

Name

Position

**Asst. Division Superintendent**

Representing

**Humble Oil & Refining Company**  
Company or OperatorMy commission expires **6-1-43**

Address

**Box 1600, Midland, Texas**

Remarks:

**Roy Yarbrough**  
 Name  
 OIL & GAS INSPECTION  
 Title