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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----	
7. Unit Agreement Name -----	
8. Farm or Lease Name J. L. COATES	
9. Well No. #3	
10. Field and Pool, or Wildcat JALMAT	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator WORLDWIDE ENERGY CORPORATION
3. Address of Operator 505 Midland Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3393 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back, Perforate & Frac <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been producing a large volume of water with a diminishing amount of oil for sometime. It is proposed that the well be plugged back from the presently producing open hole section in the Seven Rivers Zone at 3544-80' to 3540 feet. Then perforate various intervals in the Yates Zone from 3325 to 3530 feet, frac with 40,000# and 40,000 gal\$. and test for commercial production. This proposed work can be started about May 1, 1972.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief,

SIGNED Robert B. Ray	TITLE Agent	DATE April 14, 1972
APPROVED BY Joe D. Ratney Dist. I, Supv.	TITLE	DATE APR 17 1972
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 17 1942

Oil Conservation Council
HOOVER, N. M.
March 17, 1942
Dear Sir: