Form SG 108					• • • • •	
N.		NEW M	EXICO STATE	E LAND O	FFICE *	
			SANTA FE, NEW	MEXICO		
			.	<u> </u>		
	Ы	PARTM	ENT OF THE	стате се		2 T
	DI			SIALE GE	OLOGI	51
						
			WELL RE	CORD		
			gist, Santa Fe, New	•		•
AREA 640 ACRES LOCATE WELL CORRECTLY		•	tion of well. Indicate ng it with (?). Sui	•	-	
	& Rofini	DC	Address	Houa te	an. Tex	AA
Send correspondence to	R.C.Darbo		Address Pate DO	x 938.Me	arev.	702ag
J. L. Conte					*	
R. 36 E., N. M. P. M			-		•	
If State land the oil and gas l						
If patented land the owner is	-				1. 110	Maxioo
The lessee is able 1	l à Refin	ing Co.		, Address	Houat	OB. TOKAA
If not state or patented land, give	ve status					-
Drilling commenced 7/10		19 35	Drilling was comple	eted	6/9.	
Name of drilling contractor	Lo?fland	Artes				-
Elevation above sea level at top	of casing	337 8'	get.			
The information given is to be					19	
	OIL	SANDS	OR ZONES			
3570						
NO. 1, IFOM						
No. 2, from			·			
No. 3, from	to		No. 6, from		to	
	IMPOF	RTANT W	ATER SAND	s		

No.	1,	from	to	No.	3,	from	to
No.	2.	from	to	No.	4,	from	to

SIZE	WEIGHT PER FOOT	THREADS	MAKE	AMOUNT	KIND OF	CUT & PULLED	PERFORATED		1	
		PER INCH		AMOUNT	SHOE	FROM	FROM	то	- PURPOSE	
13-37 8	01	8	3.5	1999	Tox-Pat		**	**		
7-5/8*	29.70	8	3	31.30	Hel.	***		**	-	
5-1/2"	17	8	155	3668	Male		**	••		
2-1/2"	6.50			3889	(Tub in	:]		······		
	4									
									-	
								······		

CASING RECORD

MUDDING AND CEMENTING RECORD

	SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
1	55.5- 37 8*	874	100	a libertoa	10.4	40 tons
* '	7-5/0*	3147	000		10.0	40 *
	0-1/8*		100	***	10.0	68 "
		· · · · ·	· · · · · · · · · · · · · · · · · · ·		*	

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PLUGS AND ADAPTERS

		I DUUS					
Heaving pl	ug—Material	Łe	ngth		Depth Set		
Adapters!	Material		ZC				
		SHOO	TING RE(CORD			
	1				1	1	
SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATE	DEPTH SHOT	DEPTH CLEA	NED OUT
							\$
	-		 				
					1		
		T	OOLS US	ED			
Rotary tool	s were used from	feet to	199	t, and fro	omf	eet to	fe et
		feet to					
		DI		N T			
	A	/9.	RODUCTIO	N			
Put to :	producing		19				
		t 24 hours was	barrels	of fluid of	which	-% was oil;	
emulsion ;	% wate	er; and% s	ediment. Gravi	ty, Be	Q4 • 1		
		hours					
-		q. in					Ň
Action P							
				~			
	Jako Field		EMPLOYE	5			\mathcal{N}
			Driller				, Driller
	J. C. Robin	 ,	Driller		R. Beeveru		, Driller
			BROODD ON	A B U D	anna		A A
I horeh	w sweer or effirm	FORMATION that the information give	RECORD ON			ord of the well a	nd all work
	-	termined from available			~		
	ibed and sworn to	1.54	.	$e \alpha$	when	~	- X
_	August		19	\mathcal{K}^{-}	Ascist. Divi	slos supt.	- <u>N 32</u>
lay of	tolila	on alanis			Rumble ogl å	iofining Q	CEIP MRY
0 70	A COURT	Notary Pu	-	esenting .		Company or	Operator.
· · · · · · · · · · · · · · · · · · ·	aton orbitan J	une 1, 1937					- Forday (
ay commis	sion expires						

Frit

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J. L. Coats 35

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FORMATION RECORD

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A. -:

	4		RMATION RECORD	
FROM	то	THICKNESS IN FEET	FORMATION	
	55	55	Surfeee send	
35	140	107	send and olay	
140	278	138	Send and shalo	
278	468	184	Send.	
462	618	156	Gend and line in alls	
618	6 98	80	sand and rad bods	
6 98	768	70	Lime shells	
768	614	46	Red beds	
814	925	111	Sand, shale and red beds	
925	1065	1.90	Shale and anhydrite	
1045	1134	89	Anhydrite and red bods	
1134	1240	106	Sand, shale and red bods	
1340	1388	88	Anhydrite and send	
13/28	1362	34 .	Red bods and anhydrite	
1368	1470	1.06	Abhyar ite	
1470	1474	4	Red beds and anhydrite	Í
1.474	1550	76	Anhydri te	
1560	1.590	40	Potash and anhydrite	
1 590	1621	51	Line, potesh end ashydri to	
1621	1698	71	Anhydrite and potesh	
1692	1610	118	Salt and anhydrite	
1610	1.043	55	Colt and line	
1843	1951	108	Lime, salt and amydrite	
1961	1997	46		
		16	Potesh & enhydri te	
1997	2015		Anbydri te	
2013	2030	67	Anhydrite, potash and salt	
2080	2110	50		
2110	8141	31	Anhydrite and sals	
8141	2200	59	Anhydrite, lime and salt	94
8800	2260	66	Potant a salt	
2260	2534	74	Salt and anhydrite	*
8354	8347	1.5	Ashytri to	· · · · ·
2347	37 0	31		
2370	2 395	17	Anhydrit e	
2396	2 580	166	Salt	
8800	861.8	38	Balt, potash and anhydrite	
8618	8 678	60	Line and anhydrite	
2078	2790	118	Balt .	
8900	8680	••	Salt and analytrite	
	291.5	68	Sult, line and anhydrite	
2915	8000	, 18	841 V	A Company of the second
2986	2 960	80	Anhydrite and line	
8 9 4 8	5 078	1.07	salt and anhydrite	
5075	3095	80	Salt, anhydrite and line	
50 95	50 96	8	5619	
30 96	51.47		Ashydrite	
3147	8080		Line - Total pepth	
	1			
		All and and and a second se		

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