Form	C-103
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OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

miscellaneous reports on wells

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Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important opera-tions, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-		41
TIONS	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
October 30, 19		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date Place	
Following is a report on the work done and the results of Humble Oil & Refining Co. J. I		
Company or Operator ME/4 of NE/4 of Sec. 10	Lease T. 24-S , R. 36-E , N	
Cooper-Jal Field	Les	County.
The dates of this work were as follows: 10-25-47	10-30-47	•
Notice of intention to do the work was (Was not) subr		19 47
Pulled and reran tubing. Plugged bottom mement. Mixed 100 sacks mud and circulat maxing at 2600'. Recovered 2595', cement mement. Shot 7-5/8" casing loose at 500	ted hole above cement plug. Shot 5g" ted well from 2620' to 2400' with 50 a . Recovered 16 joints. Spotted ceme	acks Int plug
Pulled and reran tubing. Plugged bottom sement. Mixed 100 sacks mud and circulat basing at 2600'. Recovered 2595', cement cement. Shot 7-5/8" casing loose at 500' of 50 sacks at 471. Mixed 24 sacks of m plug. Installed regulation marker.	of hole from 3520' to 3050' with 58 a ted hole above cement plug. Shot 52" ted well from 2620' to 2400' with 50 a '. Recovered 16 joints. Spotted ceme d. Mixed and ran 44 sacks cement for	acks ent plug surfac
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