

## EXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL	<b>X</b>		

MIDLAND, TEXAS

Place

JULY 30, 1941

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Co., Russ C. Mosley Well No. 1 in the  
Company or Operator Lease  
SE 1/4 of Sec. 10 T. 24-S, R. 36-E, N. M. P. M.,  
Bunice Field, Lea County

The dates of this work were as follows: July 4, to 13, 1941

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on 6-25-41 19\_\_\_\_  
and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled 3507' of 2-1/2" Tubing. Plugged hole back from 3436' in 5-1/2" Casing to 3300' w/ 25 sacks of Portland Cement. Shot 5-1/2" casing at 2300', 2200', 2150', 2100', 1900' and 1800'. Recovered 1840' of 5-1/2" casing leaving 1691' in hole. Filled hole with mud laden fluid to 1840', and cemented with 25 sacks Portland Cement to 1750'. Shot 7-5/8" casing at 650'-recovered 568' of 7-5/8" leaving 2445' of 7-5/8" in hole. Filled with mud laden fluid from 1750' to 90', cemented with 33 Sacks Incon cement from 90' to 20'. Did not attempt to pull 12-1/2" surface casing-left 62' in hole. Cemented joint of 6" pipe in cellar as marker and filled cellar. Work performed by Lea County Casing Pullers.  
Work supervised by H. S. Mc Garry, District Superintendent, Humble Oil & Refining Co., Hobbs, New Mexico.

Witnessed by No witnesses required.

Name

Company

Title

Subscribed and sworn to before me this

I hereby swear or affirm that the information given above is true and correct.

30 day of July, 19 41

Name

Position Division SuperintendentRepresenting Humble Oil & Refining Co.,  
Company or OperatorMy Commission expires 6-1-43Address Box 1600, Midland, Texas

Remarks:

Roy Yarbrough  
Name  
OIL & GAS INSPECTOR

Title

11/17/15

11/17/15

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