

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

| | | | |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | X | REPORT ON PULLING OR OTHERWISE ALTERING CASING | |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON DEEPENING WELL | |
| REPORT ON RESULT OF PLUGGING OF WELL | | | |

Midland Texas

June 9, 1937

Place

Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Humble Oil and Refining company Ennis C Mosley

Well No. 1 in the

Company or Operator

Lease

Se/4 of Sec. 10, T. 24-S, R. 34-E, N. M. P. M.,

Sanico

Field, Lea

County.

The dates of this work were as follows: June 8, 1937

Notice of intention to do the work was [~~not yet~~] submitted on Form C-102 on June 8, 1937 19____
 and approval of the proposed plan was [~~was not~~] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Treated well with 1000 gallons of Halliburton acid in line formation from 3550' to 3585' thru 2" tubing under 800psi- 200 pounds pressure. Flushed acid out of hole with thirty barrels of oil. Well flowed at the rate of 107 barrels of fluid- 23 bbls of which was oil- on six hour test. Tubing pressure 125# Casing pressure 600#. Gas fluid ratio 850 to 1. Work performed by Halliburton oil well cementing company.

Witnessed by No Witness necessary.

Name

Company

Title

Subscribed and sworn to before me this _____

9 day of June, 19 37

Wm. Hae Ferguson
 Notary Public

My Commission expires 6/1/39

I hereby swear or affirm that the information given above is true and correct.

Name

Position Division Superintendent

Representing Humble Oil and Refining co.
 Company or Operator

Address Box 1600 Midland Texas.

Remarks:

Name

Title

DUPLICATE

JUN 12 1937

