- OTHER	N.							
	-							

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by following it with (?). Submit in duplicate.

			& Ref								
					Address						
	-	-			in SE 1/4						
	•				Oil Field Assignme						County.
					Assignme				al, i	Now Me	x 100
patente le lesse	e is Hu	able Oil	& Re	finine	g Co.		Add	ress	Hou	o ton,	Texas
rilling o	commenced	8/4.		19	35 Drilling v	vas c	ompleted		9/1	2	₁₉ 35
ame of	drilling contr	ractor Lof1	Cland	Bros.			, Add	ress Tu	lse,	Okla	>>01
levation	above sea le	vel at top of	casing	3634		fe	et. Derr	ien pea ich fi	oor	11	3396
h e in fcr	rmation given	is to be ker	ot confide	ential until	-	mr 480)	******************************	1	9		
		6//	O]	L SAN	DS OR Z	ONE	ES				
					No. 4, f						
o. 3, fi	ro m		to	***************************************	No. 6, f	rom			to		
			IMP	ORTAN	T WATER	SA	NDS				
o. 1, fi	rom		to			rom			to	······································	***************************************
o. 2, f	rom		to		No. 4, f	rom			to	•••••	***************************************
				CAS	ING RECO	RD					
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUN'	T KIND OF SHOE	CUT	& PULLED FROM	FRO	RFORAT	TO	PURPOSI
3/8"		8	JAL	2791			None	140)2			
/8 *	29.70	10	J&L J&L		Hal.		None None	Non			
/2*	#1+0 4		4.477	TU	BING RECO						
	4.70	10	USE	3631*	04				4.	3717"	
		Set S	HODERA	de SDI	rel Canva	# .₽1	K G YOL				Shut Inc. P
											,
		MU	J DDIN	G AND	CEMENT	ING	RECOI	RD			
size	WHERE SET	NO SAC	KG OT G			1					
	1	HO. BAC.	KS OF C	EMENT	METHOD USE	ED	MUD GR.	AVITY	AMOU	NT OF M	$\mathbf{UD} \mathbf{USED}$
	297.0		200	EMENT	Hallibur		10.5	#	70	tons	
5/8"	3213'0"		200 825	EMENT			10.5	#		tons	
5/8" 1/2"	3215 °0" 3550 °0"		825 100		Hallibur	ton	10.5	#	70	tons	
5/8** 1/2**	3213 ° 0° 3550 ° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0°	wo-Stag	825 100	Lugs .	Hallibur	PTE	10.6 10.5 10.5) # 	well A0	tons 1	u sed
5/8** 1/2**	3213 ° 0° 3550 ° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0°	wo-Stag	825 100	Lugs .	AND ADA	PTE: 4.7	10.5 10.5 10.5 RS	epth Set	70 well	led be	low to
5/8** 1/2**	3213 ° 0° 3550 ° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0°	wo-Stag	825 100	LUGS L	AND ADA	PTE	10.5 10.5 2RS sacks	epth Set	70 well	led be	low to
in 111 eaving dapters	3213 0 0 3550 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	wo-Stag	200 825 100 • ToB	LUGS Len	AND ADAI	PTE 44" 350 and in	10.5 10.5 10.5 RS	epth Set	vel	led be	low to
in 111 eaving dapters	3213 0 0 3550 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	wo-Stag	200 825 100 • ToB	LUGS Len	AND ADA	PTE 44" 350 and in	10.5 10.5 10.5 RS	epth Set	vel	led be	low to
ialli eaving dapters	3213 0 3550 0 Darton T	wo-stag XX	200 825 100 • Tob	LUGS Len Size	AND ADAI gth 2 Note:	PTE 4" 350 and in	10.5 10.5 10.5 RS sacks 7-5/8	epth Set	t us	1636' ed be	low to
in 111 eaving dapters	3213 0 3550 0 Darton T	wo-stag XX	200 825 100 • Tob	LUGS Len Size	AND ADAI gth 2 Note:	PTE 4" 350 and in	10.5 10.5 10.5 RS sacks 7-5/8	epth Set	t us	1636' ed be	low to
ialli eaving dapters	3213 0 3550 0 Darton T	wo-stag XX	200 825 100 • Tob	LUGS Len Size	Hallibur AND ADA gth Note:	PTE 4" 350 and in	10.5 10.5 10.5 RS sacks 7-5/8	epth Set	t us	1636' ed be	low to
ialli eaving dapters	3213 ° 0° 3550 ° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0°	wo-Stag	200 825 100 e Tob	LUGS Len Size	Hallibur AND ADA gth 2 Note: Acid wa showed acid wa cols USE	PTE 4" 350 and in KXX	RS sacks 7-5/8	epth Set	t us boye	leas lead be tool ring.	low to
ialli eaving dapters	3213 ° 0° 3550 ° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0° 0°	wo-Stag	200 825 100 e Tob	LUGS Len Size	AND ADA gth 2 Note: ACIG Wa I showed W.	PTE 4" 350 and in KXX	RS sacks 7-5/8	epth Set	t us boye	leas lead be tool ring.	low to
ialli eaving dapters	3213 0 3850 0 3850 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wo-Stag XX ALXXXX allons Iter tr	200 825 100 e Tob	LUGS Len Size	Hallibur AND ADA gth 2 Note: Acid wa showed acid wa cols USE	PTE 14" 350 and IN KXX	RS saoks 7-5/8* XXXX XXXX The from	epth Set	t us bove an ru 3	tons 1636' ed be toel ring.	Low to Tool MANAX Mber 1 hoke 1
ialli eaving dapters	3213 0 3850 0 3850 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wo-Stag XX ALXXXX allons Iter tr	200 825 100 e Tob	LUGS Lensing Size	Hallibur AND ADA gth 2 Note: ACLEANAX A Acid wa a showed COLS USE: 5641 feet, feet,	PTE 44" 350 and in SPI EXA D and and	RS saoks 7-5/8* XXXX XXXX The from	epth Set	t us bove an ru 3	tons 1636' ed be toel ring.	Low to
ialli eaving dapters	3213 0 3850 0 3850 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	wo-Stag XX Zallons Zier tr Zboit	825 100 e Toe	LUGS Lensing Size	AND ADA gth 2 Note: ACLEANA A ACIG WA I showed I showed I a the 65 OOLS USE 3641 feet, feet,	PTE 44" 350 and in SPI EXA D and and	RS saoks 7-5/8* XXXX XXXX The from	epth Set	t us bove an ru 3	tons 1636' ed be toel ring.	Low to Tool MANAX Mber 1 hoke 1
dapters.	burton T plug Material Material 1000 8 1935 A cols were used to producing	wo-Stag XX ALX Allons Iter tr about from 9/1	200 825 100 Tob	LUGS Len Size	AND ADA gth	PTE 4 4 7 350 and In 80 and and	RS sacks 7-5/8* XXXX from from	epth Set	Tu 3	led be	low to Tool MANAY
dapters. Story to able too	Material Material Dools were used to production of	wo-Stag XX allons Fter tr boilt from 9/1 the first 24 1	200 825 100 Tob	LUGS Len Size	AND ADA gth 2 Note: Acid wa Acid wa	PTE 44" 350 and In and and	RS saoks 7-58 XXXX from from from	epth Set	To well well well well well well well wel	led be tool ring.	Low to Tool MANAGE Teet
eaving dapters. Stock to the control of the contro	SELS OF SECOND S	wo-Stag XX Allons Iter tr about from from 9/1 the first 24 1	825 100 ToP	LUGS Lensens Size SHOOT TO feet to PRoperty 130 See See See See See See See See See Se	AND ADA gth 2 Note: Acid wa Acid wa	PTE 4.7 350 and in SPI And and and f fluid f, Be	RS sacks 7-5/8 txxx from from from	epth Set	t us boye and a sect to	l636' led be tool ring.	low to Tool MAXAX
dapters totary to able too Put to mulsion If ga	burtan T plug Material Material 1000 8 1933. A to producing production of the swell, cu. ft	wo-Stag XX allons Iter tr about from from 9/1 the first 24 l % water; ar per 24 hour	825 100 825 100 ToP	LUGS Lensen Size SHOOT TO feet to Fact	AND ADA gth 2 Note: Acid wa Labored 4 Labored 5 OLS USE 3641 feet, feet, feet, Gallons g	PTE 4.7 350 and in SPI And and and f fluid f, Be	RS sacks 7-5/8 txxx from from from	epth Set	t us boye and a sect to	l636' led be tool ring.	low to Tool MAXAX
dapters totary to able too Put to mulsion If ga	SELS OF SECOND S	wo-Stag XX allons Iter tr about from from 9/1 the first 24 l % water; ar per 24 hour	825 100 825 100 ToP	LUGS Lensen Size SHOOT TO feet to Fact	AND ADA gth 2 Note: Acid wa Labored 4 Labored 5 OLS USE 3641 feet, feet, feet, Gallons g	PTE 4.7 350 and in SPI And and and f fluid f, Be	RS sacks 7-5/8 txxx from from from	epth Set	t us boye and a sect to	l636' led be tool ring.	low to Tool Market Media
dapters totary to able too Put to mulsion If ga	burtan T plug Material Material 1000 8 1933. A to producing production of the swell, cu. ft	wo-Stag XX allons Iter tr about from from 9/1 the first 24 l % water; ar per 24 hour	825 100 825 100 ToP	LUGS Lensing Size SHOOT TO feet to PRO 130 % sec	AND ADA gth 2 Note: Acid we showed cols USE 3641 feet, feet, feet, Gallons g	PTE 4.7 350 and in SPI And and and f fluid f, Be	RS sacks 7-5/8 txxx from from from	epth Set	t us boye and a sect to	l636' led be tool ring.	low to Tool Market Media
dapters totary to able too Put to mulsion If ga	burton T plug Material Material 1000 8 1933 A to producing production of s well, cu. ft	wo-Stag XX allons Iter tr about from from 9/1 the first 24 l % water; ar per 24 hour	SOO 825 100 8 Tob SA B.	LUGS Len Size SHOOT TO feet to PRO 130 Sec.	AND ADA gth 2 Note: Acid wa Acid wa	PTE 44" 350 and and and f fluid gasoli	RS Backs 7-58 Trom from from from ne per 1,000	epth Set	t us boye and the second of gas	led be tool ring.	Low to
dapters totary to able too Put to mulsion If ga	burtan T plug Material Material 1000 8 1933. A to producing production of as well, cu. ft pressure, lbs	the first 24 low water; and per 24 hours.	200 825 100 TOB XX XX XX XX AND OF DO SATE OF DO	LUGS Len Size SHOOT Well TO feet to fact to PRO 130 Sec	AND ADA gth 2 Note: ACIG WA ACIG WA	PTE 14.7 350 and and f fluid gasoli	RS RS Total RS Total Total Trom from	epth Set	t us boye and the second of gas	led be tool ring.	Low to Tool Market
dapters totary to able too Put to mulsion If ga	burtan T plug Material Material 1000 8 1933. A to producing production of as well, cu. ft pressure, lbs	wo-Stag XX allons Iter tr about from from 9/1 the first 24 l % water; an . per 24 hour . per sq. in .	200 825 100 TOB XX XX XX XX AND OF DO SATE OF DO	LUGS Len Size SHOOT TO feet to PRO 130 Sec.	AND ADA gth 2 Note: ACIG WA ACIG WA	PTE 14.7 350 and and f fluid gasoli	RS Backs 7-58 Trom from from from ne per 1,000	epth Set	t us boye and the second of gas	led be tool ring.	Low to Tool Market
cotary to table too The mulsion If garage	burtan T plug Material Material 1000 8 1933.4 to producing production of as well, cu. ft pressure, lbs C. C.	wo-Stag XX allons for tr about from from g/1 the first 24 l water; an per 24 hour per sq. in Christe	ECO 825 100 TOB: XX: XX: XX: XX: XX: XX: XX:	LUGS A Size SHOOT TO Feet to PRO Sect to MATION I	AND ADA gth 2 Rote: Acid we showed ratio 55 OLS USE 3641 feet, feet, feet, Gallons g MPLOYES Driller Driller RECORD ON C	PTE 4 % 350 and In Solution of fluid and and Solution of fluid and	IO.5 10.5 10.5 RS RS TABLE TO SACKS TO	epth Set	Tu 3	l636' ed be	low to Tool
dapters- state totary to sable too Put to The mulsion If ga Rock	burtan T plug Material Material Material to producing production of as well, cu. ft pressure, lbs Toe C. C	wo-Stag X Allons Iter tr Boilt from from 9/1 the first 24 l % water; ar per 24 hour per sq. in Christe affirm that in be determined to be determin	SOO SEE TOO SE	LUGS Len Size SHOOT TO feet to feet to WATION Ination give available r	AND ADA gth 2 Note: Acid was a secords.	PTE 4 350 and in and and and and company	from from from from from from from from	epth Set	Tu 3	l636' ed be	low to Tool
I herelone on Subs	burtan T plug Material Material 1000 8 1933.4 to producing production of as well, cu. ft pressure, lbs C. C	wo-Stag XX Allons Tor tr Bott from from from per 24 hour per sq. in Christe Affirm that in be determined to be det	ECO 825 100 TOB: XX: XX: XX: XX: XX: XX: XX:	LUGS Lensize Size SHOOT ANALY TO feet to feet to Analy Anal	AND ADA gth 2 Rote: Acid we showed to the	PTE 4 4 7 350 and and and or Be Compared comp	from from from from from from from from	epth Set	well well was a second of the	1636' ed be ring.	low to Tool
I herelone on Subs	burtan T plug Material Material 1000 8 1933.4 to producing production of as well, cu. ft pressure, lbs C. C	allons Therefore from from g/1 the first 24 l % water; an per 24 hour per sq. in Christe affirm that in be determin worn to before the first and the first and the determines affirm that in be determined to be deter	200 825 100 Tolination AXX AXX AXX AXX AXX AXX AXX A	LUGS Size SHOOT Size TO feet to feet to fact to MATION I mation give available r s	AND ADA gth 2 Note: Acid was a secords. Name 1935 Positio	PTE 14.7 350 2nd 2nd 2nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3	RS Backs 7-58 From from from from Divide	epth Set	on was a seet to	1636' led be led	low to Tool Tool Tool Tool Tool Tool Tool T
I herelone on Subs	burtan T plug Material Material 1000 8 1933.4 to producing production of as well, cu. ft pressure, lbs C. C	allons Therefore from from g/1 the first 24 l % water; an per 24 hour per sq. in Christe affirm that in be determin worn to before the first and the first and the determines affirm that in be determined to be deter	200 825 100 Tolination AXX AXX AXX AXX AXX AXX AXX A	LUGS Size SHOOT Size TO feet to feet to fact to MATION I mation give available r s	AND ADA gth 2 Rote: Acid we showed to the	PTE 14.7 350 2nd 2nd 2nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3nd 3	RS Backs 7-58 From from from from Divide	epth Set	on was a seet to	1636' led be led	low to Tool Tool Tool Tool Tool Tool Tool T

NIPLICA

FROM	то	THICKNESS IN FEET	FORMATION
0	147	147	
147			Sand and shells
510	310	163	Shells and red beds
-	585	275	Red reck
585	986	403	Shells and shale
988	1140	152	Red shale
1140	1325	183	Shale and lime shells
1325	1485	102	Shale and anhydrite
1425	1445	20	Salt and amhydrite
1445	1510	65	Broken lime
1510	1600	96	Salt
1600	1648	45	Anhydri to
1643	1860	217	Sel *
1860	2:06	148	Salt and anhydrite
2008	2028	80	Anhydrite
2088	2112	84	Salt
2112	2128	16	Anhydrite
2128	2530	202	Salt
2350	2660	350	Salt and amydrite
2660	8690	50	salt
2690	8744	54	Anhydri te
2744	2978	236	Salt and anhydrite
2 97 8	5001	25	Anhydrite
3001	3084	85	Selt
3084	3184	100	Aphydrite
5184	581.8	29	Lime
3215	5222	9	Anhydrite
3222	3578	156	Brown lime
3578	36.07	229	Lime
× 3607			
	3611	•	Lime and sand
3611	3621	. 10	Broken lime and sand
3621	3628	7	Lime
5628	3641	, 15	Broken lime - Total Depth.
•	•		
			,
		,	

€ 30 0