NEW MEXICO STATE LAND OFFICE

SANTA FE, NEW MEXICO

DEPARTMENT OF THE STATE GEOLOGIST

WELL RECORD

Mail to State Geologist, Santa Fe, New Mexico, not more than ten days after completion of well. Indicate questionable data by fol-

					Address					
					in SB 1					
					Oil Field					County.
					Assignm					
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of not state	e or patente	d land, g	give status B	10	35 Drilling	was ec	mnleted		1.0/15,	10 3
Name of o	drilling cont	ractor	Loffland	Bros	i •	was co.	Add	ress T	u lsa, (klahoma
					366					
The inform	nation given	is to be	e kept confide	e ntial un ti	i1			1	9	
			0	IL SA	NDS OR Z	ONE	S			
No. 1, fro	_{om} 356	61	to	36 00	No. 4,	from		•••••	to	·
No. 2, fr	om		to		No. 5,	from	·····		to	***************************************
No. 3, fr	o m		to			from		*** *********************************	. to	
			TMD	<u>ሰውሞል እ</u>	NT WATER	CAI	NDG			
										
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No. 2, fr	om		to		No. 4,	from	•••••••••••••••••••••••••••••••••••••••	****************	to	······································
				~	NESTA ESEC.) Dr				
			1		SING RECO			DEN	RFORATED	1
SIZE	WEIGHT PER FOOT	THRE.			NT KIND OF SHOE	CUT	ROM	FRO		PURPOSI
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5/8"	29.70 17.00	10	Agings.	3511	The same and the same		<u> </u>			
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			MUDDIN	IG AN	D CEMEN	FING	RECOR	RD		
			1.64							
SIZE	WHERE SE	T NO.	SACKS OF C	EMENT	METHOD US	SED	MUD GRA	VITY	AMOUNT	of mud used
	WHERE SE	T NO.	,	EMENT	METHOD US		MUD GRA			of mud used
23 m	28 9 31.59	T NO.	800 775	EMENT	Ha 11burt		9.5			
8½" -5/8" ½"	3159 3588	Page 91	8ACKS OF C 200 775 100	Lugs	Ha 11burt	PTE	9.5 10.2 10.5		90 ta	ns used I
8½n -5/8n ½n	3159 3588	Page 91	8ACKS OF C 200 775 100	Lugs	Ha 11burt	PTE	9.5 10.2 10.5		90 ta	ns used I
Hallin	31.59 3528 0urton 7	Pro-S1	sacks of c 200 775 100 tage Too	LUGS si:	AND ADA	APTE	10.2 10.5 RS RS tool a	epth Set	well ing. 3	1572' 10 sacks
Hallin	31.59 3528 ourton 7	Pro-S1	sacks of c 200 775 100 tage Too	LUGS si:	AND ADA	APTE	10.2 10.5 RS RS tool a	epth Set	well ing. 3	1572' 10 sacks
Hallib Noaving	3159 3588 urton 7	Two-St	sacks of c 200 775 100 tage Too	LUGS Le si:	AND ADA	APTE	10.2 10.5 RS 7-5/8 tool a	epth Set	well ing. 3 5 sack	1572' 10 sacks
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Hellit Neaving	31.59 3528 0urton 7 phyx Maxicol 		sacks of c 200 775 100 tage Too	LUGS si: SHOO X 72*	AND ADA Ingth 2.6 Tool ac Used be KANKARAN OIL Vell	APTER STREET OF SERVICE CANVESTED	9.5 10.2 10.5 RS 7-5/8 tool a	epth Set	ing. 3	1572' 10 sacks
Hellit Nort	3159 3528 Ourton 7 Plus Maderial	2" x	800 775 100 tage Too	LUGS Le siz	AND ADA Ingth 2.6 Tool ac Used be KANKARAN OIL Vell	PTE	10.2 10.5 RS RS tool a	epth Set	ing. 3	1572' 10 sacks above 1
Hellit Nort	3159 3528 Ourton 7 Plus Maderial	2" x	800 775 100 tage Too	LUGS Le siz	AND ADA Ingth 2.6 Tool ac Used be KANEXERS OOLS USE 3600 feet	PTE	10.2 10.5 RS RS tool a	epth Set	ing. 3	1572' 10 sacks above 1
Hellit Nort	3159 3528 Ourton 7 Plus Maderial	2" x	800 775 100 tage Tob	LUGS SHOO To	AND ADA Ingth 2.6 Tool ac Used be KANEXERS OOLS USE 3600 feet	PTE	10.2 10.5 RS RS tool a	epth Set	ing. 3	1572' 10 sacks above 1
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NOT I	3159 3528 Ourton 7 Plus Makerial	2" x	800 775 100 tage Too.	LUGS Le siz SHOO To feet to feet to	AND ADA Ingth 2.6 I Tool 6 I Well OOLS USI 3600 feet	PTE TELOW CEAN CAN CAN And the an	10.2 10.5 RS RS 17-5/8 tool a	epth Set	ing. 3	1572' 10 sacks s above \$
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NOT! Rotary to Cable too Put to The I emulsion If gas	3159 3159 3588 Ourton Material Material ols were used producing production of 1.5 s well, cu. f	ed from	8ACKS OF C 200 775 100 tage Too. 4-1/4" 0 10/15, st 24 hours water; and 4 hours.	LUGS Le siz SHOO To feet to Feet to Feet to SHOO SHOO To Feet to SHOO SHOO TO	AND ADA Ingth 2.6 Tool 2.6 LNEX REC VALUE OF 19 SOURCE OF 19 Belinent. Gravite Gallons	PTE TEN TEN TEN TEN TEN TEN TEN	10.2 10.5 RS RS A 7-5/8 tool a (XXXXXX fas Pac from from	epth Set	ing. 3 in	1572' 10 sacks s above t
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Rotary to Cable too Put to The I emulsion If gas Rock	3159 3159 3528 Ourton John Material Ols were used of producing oroduction of the pressure, lb Gus Joe eby swear of t so far as contribed and second and	ed from	SACKS OF C 200 775 100 Lage Tob 4-1/4 4-1/4 4-1/4 tob tob tob tob tob tob tob to	LUGS Le Si: SHOO Y 63 4 5 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7 2 7	AND ADA Ingth 2.0 In	PTE 3 t in a low cany cany cany cany cany cany cany cany	10.2 10.5 RS RS A 7-5/8 tool a from from from cof which Re per 1,000	epth Set Str Str Co. 1	ing. 3 ing. 3 sack eet to eet to ord of the viporint	1572' 10 sacks above 3575'. Jorille Drille vell and all wor

	TO	THICKNESS IN FEET	FORMATION
0	291	291	
291	362	71	Clay and caliche
362	480	118	Red rock and sand
480	645	165	Red beds and sand
645	824	179	Red rock and shale
824	1011	187	Red rock and shells
1011	1135		Shale am shells
1135		1.24	Red rock and shale
	1228	98	Red rock and shells
1228	1518	90	Shale and anhydrite
1318	1345	27	Red rock
1345	1363	18	Anhydri te
1363 1377	1377 1398	14 21	Shale Broken amhydrite
13 98	1480	82	Anhydrite
1480	1553	73	Sel*
1563	1600	47	Anhydr ite
1600	1630	30	Salt
1630	1661	21	Anhydrite
1651	1778	127	Anhydrite and salt
1778	1850	78	Anhyd ite and shells
1850	2600	750	Salt
2600	2635	33	Anhydrite
2635	2660	27	Salt
2660	2708	48	Anhydrite
2708	2803	95	Anhydrite and salt
2803	2865	52	Se 18
2655	2870	18	Anhydri te
2870	2940	70	Salt
2940°	2960	80	Anhydri te
2960	3072	118	Salt
3072	8160	48	
5120	3187	87	Selt and anhydrite
3167	31 60	. 57 S	Anhyd 1te
3160	3436	_	Brown lime
		278	Lime
3438	3472	34	Broken, andy lime
3472	3520	48	
3520	3531	11	Sandy lime
3 531	3600	89	Lime - Total Bepth.
			NOTE: Treated well with 1000 gallens of Dowell XX Acid on date of 10/15/35. Acid pumped into formation under 320 pressure. Started job at 9:30 P. M. 10/15/35. Finish ed 2:30 A.M. 10/16/