

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. <u>C102436</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator <u>Worldwide Energy Corp.</u>
Address of Operator <u>1700 Lincoln Suite 4400 Denver, Co. 80203</u>
Location of Well UNIT LETTER <u>Q</u> <u>990'</u> FEET FROM THE <u>FNL</u> LINE AND <u>1650'</u> FEET FROM THE <u>FWL</u> LINE, SECTION <u>10</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name <u>Agua J. L. Coates</u>
9. Well No. <u># 4</u>
10. Field and Pool, or Wildcat <u>Jalmat</u>
12. County <u>Lea</u>

15. Elevation (Show whether DF, RT, GR, etc.)

3386' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
REPAIR OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER <u>Convert to SWD Well</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/5/84--Convert well to Seven Rivers Disposal. RU Clarke Well Serv. POH w/136 7/8" rods, 1-1/2" X 2" X 12' pump, 112 jts 2-3/8" tbgs, 6' mud anchor, perf sub. GIH w/sand pump, clean out to PBTD @ 3486', clean out 15' fillup.

6/6/84--RU Halliburton. GIH w/7" RTTS, SN, 97 jts 2-3/8" tbgs. Set pkr @ 2992', test tbgs to 1000 psi. Load annulus, test to 500 psi. Pump 200 sx Class C w/2% CaCl2, 5#/sx walnut shells, 1/4#/sc Celloflake. AIR 2 BPM, AIP 100 psi. Displacement to 3 bbls below pkr w/fresh wtr. ISIP 2000, 15" 1750 psi. RD Halliburton. SICP 500, SITP 1700 psi SIW.

6/7/84--SITP 50, SICP 500 psi. Rel pkr & POH. WIH w/6-1/4" bit, four 4-1/16" DC's on 2-3/8" tbgs. Tagged cmt @ 3050'. Drld cmt to 3270'. CIW.

6/8/84--SICP 0 psi. WO Power Swivel repair. Drill 2 hrs. Out of cmt @ 3363' Tag CIBP @ 3486'. Drld out. Lost circ. POOH w/tbgs. LD DC & bit. Secure well

6/9/84--SITP 0 SICP 0 psi. GIH w/114 jts 2-3/8" tbgs & Baker Lok Set w/on-off tool, nickel plated. Set @ 3483', w/12,000# Tension. RD BOP's. NU wellhead. Test annulus to 500 psi/15". Inj @ 4 BPM @ 0 psi. Rel Clarke Well Serv.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A. Miles TITLE Production Department DATE 8/6/84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:TITLE _____ DATE AUG 10 1984

RECEIVED

AUG - 8 1984

OS
HOBBS