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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Worldwide Energy Corporation	8. Farm or Lease Name J. L. Coates
3. Address of Operator 1100 Western Federal Savings Building 718 - 17th Street, Denver, Colorado 80202	9. Well No. 4
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1,650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Jalmat - Yates
15. Elevation (Show whether DF, RT, GR, etc.) 3391' KB (KB = 12.4' above G.L.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>
ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/26/76 Rigged up. Ran 63 joints of 2-3/8" tubing + 2-3/8" tubing in well to TD. Checked fluid level with sand line. Found fluid level at 2690' (815' above TD). Pulled tubing. Picked up Cavins hydrostatic bailer. Ran hydrostatic bailer to clean out fill. Pulled bailer. Had 6 joints of fluid + 1 joint of sand and scale. (Scale acid soluble. When mixed with acid, had hydrogen sulfide odor.) Found error in tubing tally. Ran sand line to TD at 3505'.
- 8/27/76 an 7" scraper to 3495'. Pulled scraper and ran sand pump. Cleaned out fill to TD at 3505'. Pulled sandpump. Ran 7" Baker Model "R" packer with 2 joints of tubing below packer to 3496'. Fluid level at 2636'. Pumped in 8 bbls. 15% HCL acid with iron control additive. Pulled 2 joints of tubing and pumped in 2.5 bbls. of 15% inhibited HCL acid. Continued pulling 2 joints of tubing and displacing 2-1/2 bbls. of 15% inhibited HCL acid until total of 14 joints were pulled. Displaced 6.5 bbls. of 15% inhibited HCL acid. Pulled additional 26 joints and set packer at 2269'. Found fluid level at 1900' with sand line. Displaced acid into formation with 60 bbls. formation water (total fluid into formation = 92 bbls.). Swabbed back 10 bbls. SDFN.

(Continued on attached sheet.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Dull TITLE Production Engineer DATE December 8, 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 13 1976

OIL CONSERVATION COMM.
HOBBBS, N. M.