

8/28/76 Found fluid level with sand line at 1300'. Pulled and reset packer at 3075'. Swabbed back 120 bbls. of fluid. SDFN.

8/30/76 Found fluid level with sand line at 1500'. Swabbed 90 bbls. of fluid. Bled water off tank to determine oil recovery. (Total fluid recovered = 220 bbls.; 40 bbls. of oil and 180 bbls. of water and acid.) Tubing run as follows:

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|--|----------|---|----------|
| Gas Anchor = | 31.00' | = | 3464.35' |
| Perforated Nipple = | 3.00' | = | 3433.35' |
| Seating Nipple = | 1.00' | = | 3430.35' |
| 13 jts. 2-3/8", 4.6#, EUE, 8R, tubing = | 404.10' | = | 3429.35' |
| Baker tubing anchor = | 2.50' | = | 3025.25' |
| 112 jts. 2-3/8", 4.6#, EUE, 8R, tubing = | 3010.35' | = | 3022.75' |
| KB = | 12.40' | = | 12.40' |

Flanged up head and SDFN.

8/31/76 Ran pump and rods. Hug well on. Rigged down and moved rig. Pumping 10 strokes per minute - 1-1/2" pump capacity 168 bbls. per day. Did not get well test because well was down due to rain.

September Average Production: 0.9 BPD oil, 168 BPD water, 7 MCFPD gas

October Average Production: 0.8 BPD oil, 176 BPD water, 5 MCFPD gas

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FEB 13 1976
OIL CONSERVATION COMM.
HOOVER, ALA.