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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Worldwide Energy Corporation		8. Farm or Lease Name E. C. Mosley	
3. Address of Operator 1700 Broadway - 1600 Tower Bldg. Denver, Colorado 80290		9. Well No. E C Mosley 1	
4. Location of Well UNIT LETTER P 990 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Jalmat	
15. Elevation (Show whether DF, RT, GR, etc.) 3392 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4/22/81 Install BOP. Ran 6 1/4" bit, (4) 4-3/4 OD drill colrs, 19 jt, 2-7/8" J55 rental tbg. Tagged plug @ 693'KB±. Started drlg. Pumped water @ 4 BPM losing to csg leak @ 3 BPM used total of 900 BW. Drld 1' of rubber plug. Lost all circ. SIFN.
- 4/23/81 POOH w/tbg, DC & bit. RIH w/Model R pkr & tbg to 578'. Press. to 500 psi on annulus, held OK. Released pkr & reset @ 601'. Press. up annulus, wouldn't hold press. Released pkr. Reset @ 586'KB. Press annulus, wouldn't hold. Released & reset pkr @ 570'. Press. up, held OK. Hole in csg between 570' & 586'. SIFN.
- 4/24/81 Remove BOP. Pumped 400 sx CL C cmt w/2% CaCl. Displaced cmt to 520' fm surface. No circ. Let cmt set 4 hrs. Attempt to press. up on cmt. Wouldn't hold press. Ran 200 sx CL C cmtw/ 6#/sk Flocele. Established circ. AIR 4 BPM, AFP 250# indicated leak between 570' & 586' squeezed off. SIFN.
- 4/25/81 RU pwr swivel & reverse unit. WIH w/bit, bit sub & tbg. Found TOC @ 500'. Drld & cleaned out wellbore to 1520'. POOH w/tbg, bit sub & bit. SION
- 4/26/81 WIH w/impression block. Unable to determine position of csg stub. WIH w/ long tapered mill. Initial indications were that mill was inside csg. At 1803' pipe became stuck. Worked pipe free. POOH w/tbg. Left tapered mill in hl. Btm 9 jts of tbg bent & corkscrewed. After consulting w/ Don Calloway of ABC Rental everything indicated lwr csg stub pushed way over to side. SION. (CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eric C. Huff T C Huff TITLE Production Engineer DATE May 11, 1981

APPROVED BY Alfred J. [Signature] TITLE Oil & Gas Inspector DATE JUN 10 1981

CONDITIONS OF APPROVAL, IF ANY:

4/27/81 SI Sunday

4/28/81 WIH w/cmt retainer & tbg. Set cmt retainer @ 1475'. Squeezed 300 sx CL C cmt w/2% CaCl through retainer at 4 BPM. POO retainer. Pumped 250 sx CL C cmt w/2% CaCl on top of retainer. Unable to establish full circ. After quit pumping, had slight vacuum on csg indicating small leak in csg. POOH w/tbg. SION.

4/29/81 WIH with tubing. Tagged TOC @ 1120'. Broke circ. Had full returns at surface. Pumped 200 sx CL C w/2% CaCl dn csg & 7"-10-3/4" annulus. Filled both to surface. Released Rig.

5/8/81 Dry hole markers installed. Location cleaned up. Location ready to be checked by Conservation Commission.