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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Worldwide Energy Corporation		E. C. Mosley
3. Address of Operator		9. Well No.
1700 Broadway - 1600 Tower Building Denver, Colorado 80290		1
4. Location of Well		10. Field and Pool, or Wildcat Tansil
UNIT LETTER P 990 South 990		Jalmat Yates, 7 Rivers,
THE East LINE, SECTION 10 TOWNSHIP 24S RANGE 36E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3392' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Reactivate Temporary Abandoned Well	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Starting Date: 10/6/80

Reactivate Temporary Abandoned Well:

- Test prior casing leak squeeze at 1500'. Resqueeze as needed.
- Run Casing Inspection Log (3600' to 320') and GR-CNL (3600' to 2100' and 1100' to 500')
If casing is too badly corroded proceed to alternate workover.
- Perforate Tansil and Yates based on GR-CNL Log.
- Treat as needed with 15% MCA acid.

Alternate Workover Procedure

- Set CIBP at 1100'.
- Perforate Santa Rosa based on GR-CNL log.
- Treat as needed with 15% MCA acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Terry C. Huff T. C. Huff TITLE Production Engineer DATE 9/5/80

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE SEP 9 1980

CONDITIONS OF APPROVAL, IF ANY: