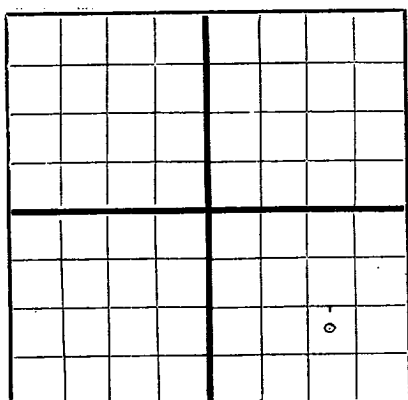


TRIPPLICATE

RECEIVED
MAR 18 1949
HOBBS OFFICE

FORM C-105

N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Kan-Mex Corporation **Dallas Nat'l. Bank Bldg., Dallas, Texas**
Company or Operator Address
Mosley Well No. **1** in **NW 1/4 SE 1/4** of Sec. **10**, T. **24S**
Lease
R. **36E**, N. M. P. M., **Cooper-Jal** Field, **Lea** County.
Well is **1650** feet south of the North line and **990** feet west of the East line of **SE 1/4 Sec 10-24S-36E**.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Ennis C. Mosley**, Address **Cisco, Texas**
If Government land the permittee is Address
The Lessee is **Kan-Mex Corporation**, Address **Dallas, Texas**
Drilling commenced **January 30, 1949** Drilling was completed **February 21, 1949**
Name of drilling contractor **J. C. Coleman, Inc.**, Address **Midland, Texas**
Elevation above sea level at top of casing **3380** feet.
The information given is to be kept confidential until **19**

OIL SANDS OR ZONES

No. 1, from **3570** to **3590** No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **80** to **160** feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4"	40#	8	New	320'	Larkin				
7"	20#	8	J-55	3625'	Larkin		1500	1500	squeeze

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
13"	10 3/4"	320'	250	Halliburton		
8 3/4"	7"	3650'	200	Halliburton	36	200 sx. on bottom & 100 sx. squeezed at top of salt.
2 1/2"	Tbg.	@ 3600'				

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
			6,000 gals.	3-6-49	3570-3590	

Results of shooting or chemical treatment **Well flowed 480 bbls. fluid in 24 hrs. 72 bbls. oil and 408 bbls. sulphur water.**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3625** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **March 10, 1949**
The production of the first 24 hours was **480** barrels of fluid of which **15** % was oil; %
emulsion; **85** % water; and % sediment. Gravity, Be. **28**
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

R. C. Watson, Driller **C. L. Minor**, Driller
J. A. Martin, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **16th**

day of **March**, 19**49**

Lillie Mae Stovall Notary Public

My Commission expires **6-1-49**

Midland, Texas **3-16-49**

Name **R. C. Watson**

Position **Agent**

Representing **Kan-Mex Corporation**

Company or Operator

Address **1203 Dallas National Bank Bldg. Dallas, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	60		Caliche and sand
60	280		Sand and Red Bed
280	320		Red Bed and Red Rock
320	440		Red Bed
440	600		Red Bed and Rock
600	725		Red Bed and Red Rock
725	850		Red Rock and Red Bed
850	900		Red Rock
900	1015		Red Shale
1015	1150		Lime and Red Bed
1150	1240		Red Bed, Lime and Shale
1240	1309		Red Bed
1309	1455		Anhydrite and Red Bed
1455	1580		Anhydrite, Shale, Red Bed and Salt
1580	1600		Anhydrite, Shale and Red Bed
1600	1650		Anhydrite, Shale and Red Rock
1650	1701		Anhydrite, Shale and Red Bed
1701	1810		Salt and Anhydrite
1810	1862		Anhydrite
1862	1908		Salt and Anhydrite
1908	2029		Anhydrite and Salt
2029	2190		Anhydrite and Salt
2190	2253		Anhydrite and Salt
2253	2349		Salt and Red Bed
2349	2500		Salt, Red Bed and Shale
2500	2596		Salt, Red Bed and Anhydrite
2596	2693		Red Bed and Shells
2693	2698		Red Bed and Shells
2698	2710		Red Bed and Shells
2710	2774		Red Bed and Shells
2774	2885		Red Bed and Shells
2885	2910		Red Bed and Salt
2910	2925		Hard Lime
2925	2953		Lime and Shale
2953	3090		Anhydrite, Salt and Potash
3090	3127		Anhydrite, Salt, Potash and Lime
3127	3155		Anhydrite, Potash and Lime
3155	3176		Anhydrite and Lime
3176	3195		Lime
3195	3216		Anhydrite and Lime
3216	3230		Anhydrite and Lime
3230	3248		Lime
3248	3268		Anhydrite and Lime
3268	3270		Anhydrite and Lime
3270	3287		Hard Lime
3287	3314		Lime
3314	3334		Lime
3334	3353		Lime
3353	3370		Lime
3370	3398		Lime
3398	3406		Hard Lime
3406	3435		Lime
3435	3461		Lime
3461	3477		Lime
3477	3511		Lime
3511	3524		Lime
3524	3558		Lime
3558	3580		Lime and Sand
3580	3600		Lime - Odor Oil
3600	3625		Lime - Odor Oil - Total Depth